

HOBBS OFFICE OCC

1955 AUG 25 PM 1:10  
ORD

**DUPLICATE**  
Mail to District

AREA 640 ACRES  
LOCATE WELL CORRECTLY

(Company or Operator)

(Lease)

## Exmont

Pool.

Lea

...County.

of Section 34 If State Land the Oil and Gas Lease No. is.....

Name of Drilling Contractor..... **Cactus Drilling Company** .....

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3602 The information given is to be kept confidential until

....., 19.....

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3. from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from.....to.....feet. ....

No. 2. from.....to.....feet. ....

No. 3. from ..... to ..... feet. ....

No. 4. from \_\_\_\_\_ to \_\_\_\_\_ feet. \_\_\_\_\_

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<del>10X</del>	<del>10X10</del>	<del>10X</del>					

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17"	13-3/8	210	210	Halliburton		
8-1/4"	7"	3803	150	"		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Result of Production Stimulation.....**

**..Depth Cleaned Out.....**

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 1715 feet, and from feet to feet.  
 Cable tools were used from 1715 feet to 3851 feet, and from feet to feet.

**PRODUCTION**

Put to Producing 8-15-55, 1955  
 OIL WELL: The production during the first 24 hours was 95 barrels of liquid of which 100% was  
 was oil; % was emulsion; % water; and % was sediment. A.P.I.  
 Gravity 34  
 GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
 liquid Hydrocarbon. Shut in Pressure lbs.  
 Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1710	T. Devonian	
T. Salt	1845	T. Silurian	
B. Salt	3210	T. Montoya	
T. Yates	3400	T. Simpson	
T. 7 Rivers	3660	T. McKee	
T. Queen	3810	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn.		T.	
T. Miss.		T.	
T. Ojo Alamo			
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn.	
		T.	
		T.	
		T.	
		T.	

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	210		Sand Caliche & top soil				
210	1710		Red Beds & sand				
1710	1845		Anhydrite				
1845	3210		Salt-Anhydrite breaks				
3210	3400		Anhydrite-Lime-Sand				
3400	3505		Sand & Lime				
3505	3660		Red bed-Anhydrite lime				
3660	3810		Sand shale Anhydrite Lime				
3810	3820		Sand Lime - show oil				
3820	3848		Main pay section				
3848	3851		Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Cactus Drilling Co. Address P.O. Box 788, San Angelo, Texas (Date) 8-15-55  
 Name H. F. Nelson Position or Title Office Manager