DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S. LAND OFFICE OPERATOR OPERATOR SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name OIL X GAS WELL OTHER. OTHER. R.R. Bell (NCT-I)	N :, OF COPIES RECEIVED	· · · · · · · · · · · · · · · · · · ·			Form C-103		
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