

DUPLICATE

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER) <b>Recomplete as</b>	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

Eumont Gas Well

OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Hobbs, New Mexico

(Place)

June 28, 1956

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

**Gulf Oil Corporation** (Company or Operator) **R. R. Bell "I"** Well No. **2** in **F** (Unit)  
**SE** 1/4 **NW** 1/4 of Sec. **34**, T. **20-S**, R. **36-E**, NMPM, **Eumont** Pool  
 (40-acre Subdivision)  
**Lea** County.

FULL DETAILS OF PROPOSED PLAN OF WORK  
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to squeeze cement, perforate 7" casing, acid treat and recomplete as  
Eumont Gas as follows:

1. Pull 2-3/8" tubing.
2. Run 2-3/8" tubing with cement retainer at 3730'. Squeeze cement perforated interval from 3745-3770', and open hole interval from 3780-3885'. WOC.
3. Pull tubing. Perforate 7" casing from 3440-3515', 3614-3634' and 3642-3672' with 2, 1/2" jet holes per foot.
4. Run 2-7/8" tubing with retrievable bridge plug at 3700' and parent packer at 3425'. Treat perforations in 7" casing from 3440-3672' with 500 gallons sand and acid. Swab and test. If warranted treat perforations from 3614-3672' with 5,000 gallons refined oil with 1# sand per gallon.
5. Pull 2-7/8" tubing, bridge plug and parent packer. Run 2-3/8" tubing and return well to production.

Approved..... **JUL 2 1956**, 19.....  
 Except as follows:

Approved  
OIL CONSERVATION COMMISSION

By.....

Title.....

Gulf Oil Corporation

Company or Operator

By..... **E. F. Taylor**Position..... **Area Supt. of Prod.**

Send Communications regarding well to:

Name..... **Gulf Oil Corporation**Address..... **Box 2167, Hobbs, New Mexico**