

B-36-E

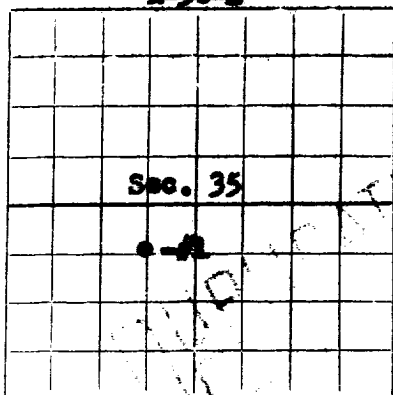
(Revised 7/1/53)
(Form C-106)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1955 JAN 21 PM 1:21

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerada Petroleum Corporation
(Company or Operator)Ida White
(Lease)Well No. 1, in NE $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 35, T. 20-S, R. 36-E, NMPM.

Bumont

Pool,

Lea

County.

Well is 1980 feet from South line and 1980 feet from West lineof Section 35. If State Land the Oil and Gas Lease No. is _____Drilling Commenced January 1, 1955 Drilling was Completed January 15, 1955Name of Drilling Contractor Gackle Drilling Company, Inc.Address 419 Fort Worth National Bank Building - Fort Worth, Texas

Elevation above sea level at Top of Tubing Head _____ The information given is to be kept confidential until

Not Confidential, 19____

OIL SANDS OR ZONES

No. 1, from 3740' to 3876' No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<u>9-5/8"</u>	<u>36</u>	<u>New</u>	<u>297'</u>	<u>Guide</u>			
<u>7"</u>	<u>23</u>	<u>New</u>	<u>3931'</u>	<u>Float</u>		<u>3740'-3842' & 3860'-3876'</u>	<u>Oil Production</u>

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<u>13-3/4"</u>	<u>9-5/8"</u>	<u>312'</u>	<u>300</u>	<u>Halliburton</u>		
<u>8-3/4"</u>	<u>7"</u>	<u>3905'</u>	<u>800</u>	<u>Halliburton</u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 7" OD casing perforations from 3740' to 3842' & 3860' to 3876' w/1000 gallons15% IST acid. Sand oiled 7" OD casing perforations from 3740' to 3842' & 3860' to 3876' w/20,000 gallons refined oil & 20,000# sand.Result of Production Stimulation Flowed 121.44 barrels oil & 0 BS&W in 12 hours on 16/64" chokeTP - 400#. Gas Volume 87,210cfpd. GOR - 359. Gty. 40.0 corrected. 24 Hr. Rate: 242.88 barrels oil.

Depth Cleaned Out _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3905 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing January 19, 1955

OIL WELL: The production during the first 24 hours was 242.88 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 40.0 corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of Liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1424		T. Devonian		T. Ojo Alamo
T. Salt	1527		T. Silurian		T. Kirtland-Fruitland
B. Salt	2790		T. Montoya		T. Farmington
T. Yates	2958		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	3320		T. McKee		T. Menefee
T. Queen	3727		T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	6	6	Cellar				
6	1424	1418	Red Bed				
1424	1527	103	Anhydrite & shale				
1527	2790	1263	Salt, sand, shale & anhydrite.				
2790	2958	168	Sand, anhydrite & shale				
2958	3320	362	Sand, shale, anhydrite & dolomite.				
3320	3727	407	Dolomite, anhydrite & sand				
3727	3905	178	Sand & dolomite				
	3905		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 20, 1955

(Date)

Company or Operator Amerada Petroleum Corporation Address Drawer D - Monument, New Mexico

Name [Signature] Position or Title Foreman