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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
00554705		1	

November 2, 1972

## NEW MEXICO OIL CONSERVATION CC SSION

	SANTA FE	REQUES	ST FOR ALLOWABLE	Supersedes Old C-104 and C-11		
	FILE U.S.G.S.	AUTHORIZATION TO T	AND	Effective 1-1-65		
	LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL (	GAS		
	TRANSPORTER OIL GAS					
	OPERATOR					
1.	PRORATION OFFICE Operator					
	Millard Deck					
	P.O. Box 1047, Eunice, New Mexico 88231					
Reason(s) for filing (Check proper box)  Other (Please explain)						
	New We!! Recompletion	Change in Transporter of: Oil Dry	Change of owners with November 1,	ship to be effective		
	Change in Ownership	Casinghead Gas Con	ndensate			
	If change of ownership give name and address of previous owner	Amerada Hess Corporati	ion, P.O. Box 591, Midland	l, Texas 79701		
11.	DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	g Formation Kind of Leas	e Lease No.		
	Ida White	2 Eumont Yates	7 Rivers Oueen State, Federa	_		
	Location		The second second	racent		
	Unit Letter L ; 1	1980 Feet From The South	Line and 660 Feet From	The West		
	Line of Section 35	ownship 20-5 Range	36-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of O.		Address (Give address to which appro	,		
	Texas-New Mexico Pip Name of Authorized Transporter of C		P.O. Box 1510, Midland, Address (Give address to which appro	Texas 79701		
	Phillips Petroleum C		4th & Washington, Odess			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.  L 35 20-S 36-	Is gas actually connected? Wh			
	If this production is commingled w	with that from any other lease or poo				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.		
	Designate Type of Completi	ion – (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must be	e after recovery of total volume of load oil	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas li	fr etc.)		
	Date First New Oil Hun 10 Idnks	Date of Test	Producing Method (Prode, pamp, gas so	,, e,,,,		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	OIL CONSERVATION COMMISSION		
			MOV 0 1070			
			···			
			Orig. Signed by  Joe D. Ramey			
			TITLE Dist I Supe			
		6 1 1		This form is to be filed in compliance with RULE 1104.		
	molard	Kock!	of this is a request for allowable for a newly drilled or deepened			
	(Sign	nature)	mall this form must be accompa	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
	Owner-Ope		All sections of this form mu			
(Title)		able on new and recompleted wells.				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

1107-71072

OIL CONSERVATION COMM. HODES, N. M.