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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

AUG 29 7 47 AM '66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>Ida White</b>	
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>2</b>	
4. Location of Well UNIT LETTER <b>L</b> , <b>660</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>35</b> TOWNSHIP <b>20S</b> RANGE <b>36E</b> NMPM.		10. Field and Pool, or Wildcat <b>Eumont</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3576' DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Acidized perforations 3834' to 3924' down casing with 1000 gals. 15% NE acid with stabilizing agent added. Pumped back acid water. Pumped 35 gals. Halliburton Scale-check LP-53 mixed with 85 bbls. formation water down casing and flushed with 15B0. Resumed production.

Test 6-14-66: 24 hrs. Pumped 8.96 BO & 8.96 BW GOR 1682

Test 8-22-66: 24 Hrs. Pumped 24.31 BO & 76.14 BW on 12-54" SPM

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE <b>Asst. Dist. Supt.</b>	DATE <b>8-24-66</b>
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		