

Range N 36-E

A grid with 10 columns and 10 rows. The text "Section 35" is written in the center of the grid, spanning approximately from column 4 to column 6 and row 5 to row 6. A point labeled "#2" is marked on the left side of the grid, at the intersection of column 1 and row 6. A horizontal line segment extends from the point "#2" to the right, passing through the text "Section 35".

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

Amerad Petroleum Corporation
(Company or Operator)

Ida White
(Lease)

Well No. **2**, in **NW** ¼ of **SW** ¼, of Sec. **35**, T. **20-S**, R. **36-E**, NMMP.

Eumont

Pool,

County.

Well is 1980' feet from South line and 660 feet from West line.

of Section 35 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced January 21, 1955 Drilling was Completed February 5, 1955

Name of Drilling Contractor..... **Gackle Drilling Company, Inc.**

Address..... **Fort Worth, Texas**

Elevation above sea level at Top of Tubing Head.....3576'..... The information given is to be kept confidential until
Not confidential 19.....

OIL SANDS OR ZONES

No. 1, from 3834' to 3924' No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1. from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	36	New	291'	Guide			
7"	23	New	3962'	Float		3834' to 3924'	Oil Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8"	307'	250	Halliburton		
8-3/4"	7"	3975'	800	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized 7" OD casing perforations from 3834' to 3924' with 1000 gallons of 15% LST acid.

Sand oiled 7" OD casing perforations from 3834' to 3924' with 20,000 gallons of refined oil and 20,000 pounds of sand.

Result of Production Stimulation..... Flowed 103.50 barrels of oil and 0 BS&W in 13 hours on 36/64" choke.

TP 254; Gas volume TSTM; Gravity 31.4 corrected. 24 Hour Rate: 191.08 barrels of oil.

..Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 3975' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing February 8, 1955

OIL WELL: The production during the first 24 hours was 191.08 barrels of liquid of which 100 was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 31.4° Corrected

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1497'	T. Devonian	
T. Salt	1608'	T. Silurian	
B. Salt	2891'	T. Montoya	
T. Yates	3065'	T. Simpson	
T. 7 Rivers		T. McKee	
T. Queen	3886'	T. Ellenburger	
T. Grayburg		T. Gr. Wash	
T. San Andres		T. Granite	
T. Glorieta		T.	
T. Drinkard		T.	
T. Tubbs		T.	
T. Abo		T.	
T. Penn		T.	
T. Miss		T.	
		T. Ojo Alamo	
		T. Kirtland-Fruitland	
		T. Farmington	
		T. Pictured Cliffs	
		T. Menefee	
		T. Point Lookout	
		T. Mancos	
		T. Dakota	
		T. Morrison	
		T. Penn	
		T.	
		T.	
		T.	
		T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	6'	6'	Cellar				
6'	1497'	1491'	Red Bed				
1497'	1608'	111'	Anhydrite				
1608'	2891'	1283'	Anhydrite, salt & shale				
2891'	3065'	174'	Anhydrite and shale				
3065'	3208'	143'	Anhydrite, sand & shale				
3208'	3886'	678'	Anhydrite, sand & dolomite				
3886'	3975'	89'	Sand & dolomite				
	3975'		Total Depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 11, 1955
Company or Operator Amerada Petroleum Corporation Address Drawer D - Monument, New Mexico
Name M. J. Smith Position or Title Foreman