## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEO S REPORTS ON WELLS (Submit to appropriate District Office as per Commission Rule 1106)

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		POOL	-						
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				<b>▼</b> Ot	Other	Cther Repa	T Other Repaired	X Other Repaired cag. 1	Other Repaired csg. leak and and quantity of materials used and results

## SEE ATTACHED SHEET

FILL IN DELOW DOD DEL							
FILL IN BELOW FOR REMEDIAL WOR Original Well Data:	K REPORTS ONLY						
D.B. a.							
The Division of the Control of the C	Prod. Int. 3802-3860 Com						
Tbng. Dia 2-3/8" Tbng Depth 3857! Perf Interval (s)	Oil String Dia 5-1/2" Oil Str	ing Depth 37001					
Open Hole Interval 3700-3860 Produ	icing Formation (s) Line						
RESULTS OF WORKOVER:	BEFORE	AFTER					
Date of Test	9_5_56	1 3 en					
Oil Production, bbls. per day	7-5-56	4-1-57					
Gas Production, Mcf per day		51					
•	346	637					
Water Production, bbls. per day		11					
Gas Oil Ratio, cu. ft. per bbl.	<u> 49429</u>	12490					
Gas Well Potential, Mcf per day							
Witnessed by F. C. Crawford	Gulf Oil Corporation (Company)						
OIL CONSERVATION COMMISSION	I hereby certify that the info	rmation given					
	above is true and complete to the best of						
Name & Kuschel	my knowledge. Name						
Title Title	Position						
Date	Company Gulf Oil Corporation						
APR 5 1957							