

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS NOTICES

155 MAR 5 PM 3:53

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture treat	X	NOTICE OF INTENTION (OTHER) Apr. Casing Leak	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

February 4, 1957
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Gulf Oil Corporation (Company or Operator) **L. W. White (NMT-B) Tr "A"** Well No. **1** in **P** (Unit)
SE $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **35**, T. **20-S**, R. **36-E** NMPM, **Eumont** Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

In order to increase production, it is proposed to fracture treat and repair casing leak as follows:

1. Pull tubing and packer.
2. Run 2-7/8" tubing with formation packer at 3750'. Treat formation with 12,000 gallons gelled lease oil with 1# sand per gallon. Stab and test.
3. Pull tubing and packer. Run bridge plug on electric line and set in base of oil string. Dump 1 sack cement on plug.
4. Run tubing with HRC tool to locate leak in casing.
5. Run tubing with cement retainer, set retainer above leak. Squeeze cement below retainer with sufficient volume to circulate out bradenhead. Pull tubing.
6. Clean out to bridge plug with reverse circulation unit. Pressure test casing. Drill out bridge plug and clean out to 3857'.
7. Run 2-3/8" tubing and return well to production.

Approved....., 19.....
Except as follows:

Gulf Oil Corporation
Company or Operator
By **E. J. Fisher**
Position **Area Supt. of Prod.**
Send Communications regarding well to:

Approved
OIL CONSERVATION COMMISSION

By **E. J. Fisher**
Title.....

Name **Gulf Oil Corporation**
Address **Box 2167, Hobbs, New Mexico**

Well
File

L CONSERVATION COMMISSION
HOBBS, NEW MEXICO

September 2, 1955

Gulf Oil Corporation
Box 2167
Hobbs, New Mexico

Gentlemen:

On the September proration schedule the L. W. White A 1-P, 25-20-36, was inadvertently listed in the Hument pool rather than the Eunice pool, while the White B 1-P, 25-20-36 was listed in the Eunice pool when it should have been in the Hument pool. These errors will be corrected on the October proration schedule.

Yours very truly,

OIL CONSERVATION COMMISSION

A. L. Porter, Jr.
Proration Manager

ALP/ed
cc/ Oil Commission-Santa Fe.
Transporter-Gulf Refg.
2--Well records

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U. S. CONSERVATION COMMISSION
HOBBES, NEW MEXICO

September 1, 1935

Gentlemen:
Hobbs, New Mexico
Box 2157
Gulf Oil Corporation

On the September production schedule the L. W. White & Son, 35-30-35, was inadvertently listed in the Eumont pool rather than the Eunice pool. While the White & Son, 35-30-35 was listed in the Eunice pool when it should have been in the Eumont pool. These errors will be corrected on the October production schedule.

Yours very truly,

U. S. CONSERVATION COMMISSION

A. L. Porter, Jr.
Production Manager

cc
Mr. Porter-Gulf Oil
Transporter-Gulf Oil
2-Well records

COPY