

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING <del>OF</del> CHEMICAL TREATMENT OF WELL	<del>XXXX</del>	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Hobbs, N.Mex., Oct. 6, 1938

Place

Date

OIL CONSERVATION COMMISSION,  
Santa Fe, New Mexico.

**DUPLICATE**

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the \_\_\_\_\_

**GULF OIL CORPORATION**

**GYPSY DIVISION L.W. White "B"**

Well No. 1 in the \_\_\_\_\_

COMPANY OR OPERATOR

LEASE

C SE SE of Sec. 35, T. 20S, R. 36E, N. M. P. M.,  
Runice Field, Lea County

The dates of this work were as follows: Acidized July 12 & Sept. 14; Shot July 26, 1938.

Notice of intention to do the work ~~was~~ (was not) submitted on Form C-102 on \_\_\_\_\_ 19\_\_\_\_  
and approval of the proposed plan ~~was~~ (was not) obtained. (Cross out incorrect words)

### DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3860'. Well was drilled 14' deeper. Well acidized with 5,000 gals. below packer by Chemical Process Co. Packer was removed and again acidized with 5000 gals. uninhibited acid after well had been shot and 2" tubing rerun. Bottom 5' of tubing was perforated. Well was shot with 152 qts. of SNG from 3861' to 3778'. The casing was damaged and found to be split at 2538'. Casing was cemented thru split with 200 sacks of 4% aquagel cement and 800# salt in solution. Well was plugged back and present total depth is 3857'.

Production before work-over: Averaged 15 bbls. oil, no water, for 30 days in July, gas 1,200,000 cubic feet.

Production after work over: Flowed 27 bbls. fluid, cutting 3% water in 24 hours, flowing thru open  $\frac{1}{2}$ " and  $\frac{3}{4}$ " chokes. Gas 650,000 Cubic feet.

Mr. Laswell

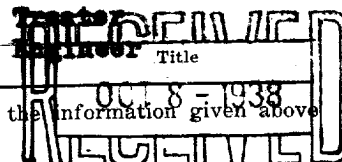
Chemical Process Co

Witnessed by Ira Van Tyl

Name

Gulf Oil Corp.

Company



Subscribed and sworn to before me this 6th

day of Oct., 1938

J.W. Gower

Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name [Signature]

Position Supt

Representing GULF OIL CORPORATION

GYPSY DIVISION  
Company or Operator

My Commission expires Feb. 25, 1942

Address Hobbs, N.Mex.

Remarks:

[Signature]

Name

Title

XXXXX

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