NEW MEAICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELL

Submit this report in triplicate to the Gil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-offs, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate	nature	of	report	by	checking	below:
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REPORT ON BEGINNING DRILLING OF		REPORT ON REPAIRING WELL			
EPORT ON RESULT OF SHOOTING	CHEMICAL	ALTERING CA			
EPORT ON RESULT OF TEST OF CA SHUT-OFF	ASING	REPORT ON DEEP	ENING WELL		
REPORT ON RESULT OF PLUGGING	OF WELL		a ya mana kata ya kata y		
	Hobbs, Mer.	., Oct.6,1958 Place	Date		
IL CONSERVATION COMMISSIO anta Fe, New Mexico.		, interest in the second secon	DUPLIC	ATE	
Gentlemen: Following is a report on the work GULFOIL CORPORATI	DIVISION L	sults obtained under the he	eading noted above at theWell No 1	in the	
		LEASE			
C SE SE	_of Sec 55	, ± 805		County	
Sunice	Field,	4 7.1	-100 	<u> 10</u>	
The dates of this work were as Notice of intention to do the wor	follows: Acid 130	LULY LS & Support	102 on		
Notice of intention to do the wol and approval of the proposed pla	in was (was not)) obtained. (Cross out ORK DONE AND RI	incorrect words) ESULTS OBTAINED		
Chemical Process Go. Pack heid after well had been fell was shot with 152 qt	cr was remove shot and 2" t s. of SNG from was consided	d end again acid: Tubing rerun. Bot m 3861' to 3778'. I thru split with 3	tom 5 ⁺ of tubing w The casing was da 200 sacks of 4% aq	as perforate maged and for uagel coment	
Mr. Learnall	cr was remove shot and 2" t is, of SNG fro ; was comented all was plugge mk-over: Aver July ck over: Flowe pen 2" and 5/4 Chemical	d and again acid: subing rerun. Bot on 3861' to 3778'. I thru split with a d back and presen raged 15 bbls.oil, , gas 1,300,000 cm of 27 bbls.fluid, (, chokes. Gas 650 Process Co	ton 5' of tubing w The casing was da BOO sacks of 4% aq t total depth is 3 no water, for 30 d abic feet. sutting 3% water i ,000 Cubic feet. Tracker	as perforate maged and fo uagel coment 1857'. lays in in 24 hours,	
Chemical Process Go. Pack heid after well had been fell was shot with 152 qt be split at 2558'. Gasing 000 salt in solution. We Production before wo Production after wor flowing thru op	cr was remove shot and 2" t is, of SNG fro ; was comented all was plugge mk-over: Aver July ck over: Flowe pen 2" and 5/4 Chemical	d end again acid: subing rerun. Bot m 3861' to 3778'. I thru split with d back and present aged 15 bbls.oil, f, gas 1,300,000 cm od 27 bbls.fluid, chokes. Gas 650 Process Co l Corp. Company	ton 5' of tubing w The casing was da ROO sacks of 4% aq t total depth is 3 no water, for 30 d abie feet. sutting 3% water i ,000 Cubic feet.	as perforate maged and fo pagel cement 857'. lays in in 24 hours,	
<pre>interical Process Co. Pack leid after well had been fell was shot with 152 qt be split at 2538'. Casing 000# salt in solution. We Production before wo Production after wor flowing thru op Mr. Laswell Witnessed by Ira Van Tuyl_ Name</pre>	cr was remove shot and 2" t is, of SNG fro ; was comented all was plugge ork-over; Aver July ck over; Flowe on 2" and 5/4 Chemical Gulf Oi	d end again acid: mubing rerun. Bot m 3861' to 3778'. I thru split with a maged 15 bbls.cil, r, gas 1,300,000 cm m 27 bbls.fluid, o Process Ce I Corp. Company I hereby swear of is true and corre	tom 5' of tubing w The casing was da ROO sacks of 4% ac t total depth is 3 no water, for 50 d abic feet. outting 3% water i ,000 Cubic feet. Tractor total depth is 3 provide the same set of the sa	as perforate maged and fo pagel cement 857'. lays in in 24 hours,	
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