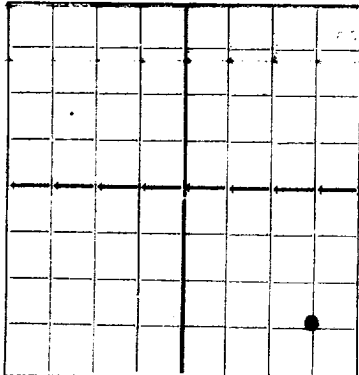


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLYWELL RECORD **DUPLICATE**

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma

L.W. White B

Company or Operator

1

SE SE

Address

208

Lease

Well No.

in

of Sec.

T.

R. **36E**, N. M. P. M., **Bunice** Field, **Lea** County.Well is **1980** feet south of the North line and **660** feet west of the East line of **SE SE**

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is **Gulf Oil Corporation** AddressDrilling commenced **11-27-** 19 **37** Drilling was completed **12-23-** 19 **37**Name of drilling contractor **Loffland Brothers** Address **Tulsa, Oklahoma**Elevation above sea level at top of casing **3556** feet.The information given is to be kept confidential until **?** 19 **37**

OIL SANDS OR ZONES

No. 1, from **3710'** to **Pay 3802'** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **Rotary hole** to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4"	32.75	8	SC LW	255'				
7-5/8	26.40	8	SC LW	1318'				
5-1/2	17	10	**	3700				
** Bottom 55 joints SC LW, top 77 joints Semls. Grade C.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	10-3/4	255'	200	Halliburton	Used 400# of calcium chloride	
9-7/8	7-5/8	1318	250	Halliburton		
6-3/4	5-1/2	3700	175	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochloric Acid		2000 gal.	12-21-37	3860'	
	Hydrochloric Acid		5000 gal.	12-23-37	3860'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **3860'** feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **January 1,** 19 **38**The production of the first 24 hours was **24** barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Be

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **8**

Tulsa, Oklahoma January 7, 1938

Place

Date

day of **January**, 19 **38**Name **Dr. D. D. D.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	211'		Sand & calcchi
	235		Sand, rock & shells
	271		Red bed
	631		Red bed & shells
	1005		Red rock
	1105		Red rock & shells
	1290		Red rock
	1410		Anhydrite
	1470		Anhydrite & salt
	1565		Salt, red rock, anhydrite & shells
	1703		Anhydrite & salt
	1951		Salt
	2183		Salt, anhydrite & red rock shells
	2329		Anhydrite, shells & salt
	2360		Anhydrite
	2391		Salt
	2476		Salt & shells
	2605		Salt, anhydrite, red rock & shells
	2725		Anhydrite & shells
	2825		Anhydrite
	2865		Anhydrite & lime
	2933		Anhydrite
	3000		Anhydrite & lime
	3860		Lime