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NO. OF COPIES RECEIVED	NEW MEXICO OIL CONS	ERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110				
ANTA FE		RALLOWABLE	Effective 1-1-65				
ILE	AUTHORIZATION TO TRANSF	ND DOBT OUL AND NATURAL GAS	5				
.s.g.s.	AUTHORIZATION TO TRANSP	ORT OIL AND MATORIAL OF					
AND OFFICE							
RANSPORTER GAS							
PERATOR RORATION OFFICE							
perator							
ulf Oil Corporation							
ddress Kox 670, Hebbs, New Nex	ico 88240	Other (Please explain)					
eason(s) for filing (Check proper box) lew Well	Change in Transporter of: Oil Dry Gas	Well will be recluing as well. (Application	assified as a Exmont ation has been made				
hange in Ownership	Casinghead Gas Condensat	e for NSP Unit)					
change of ownership give name nd address of previous owner							
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Form	ation Kind of Lease	Lease No.				
Lease Name Le W. White (NCT-B) Tr	A 3 Exmont Gas - Qu		or Fee Tee				
_ocation	East From The South Line of	and 1980 Feet From T	he Bet				
Unit Letter 0; 660		ind	Log County				
Line of Section 35 Tor	wnship 20-8 Range 30	, NMPM,					
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)				
Name of Authorized Transporter of Oil Shell Pipe Line Cerper		Bax 1910, Midland, Taxas 79701 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Ca		Box 160, Hebbs, New Met	xico 88240				
Northern Natural Gas C	Unit Sec. Twp. Rge.	Is gas actually connected?	-11				
If well produces oil or liquids, give location of tanks.	P 35 20-8 36-8 ith that from any other lease or pool, g	NV	11 be furnished by Northern Nat. Cas Co.				
COMPLETION DATA Oil Well Gas Well Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod.		Total Depth	P.B.T.D. Tubing Depth				
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay	· · · · · · · · · · · · · · · · · · ·				
Perforations			Depth Casing Shoe				
	TUBING, CASING, AND	CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE							
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of pth or be for full 24 hours)	l and must be equal to or exceed top all				
ON WELL	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
Date First New Oil Run To Tanks		Casing Pressure	Choke Size				
Length of Test	Tubing Pressure		Gas - MCF				
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.					
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Actual Prod. Test-MCF/D			Choke Size				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)					
I. CERTIFICATE OF COMPLI	ANCE	SEA	VATION COMMISSION				
I hereby certify that the rules	nd regulations of the Oil Conservation ad with and that the information giver	APPROVED	amer				
Commission have been compli- above is true and complete to	and regulations of the On Construction ad with and that the information giver the best of my knowledge and belief.	BY	DR DISTRICT I				
			in compliance with RULE 1104.				
ORIGINAL SIGNE C. D. BORLAN		If this is a request for al	llowable for a newly united of devi				
	Signature)	well, this form must be accordance with RULE 111.					
Area Production Man	(Title)	All sections of this form must be inted out compared					
July 91 1071	(Fill out only Sections I. II. III. and VI for change of cond					
July 21, 1971	(Date)	Seconde Forms C-104	must be filed for each pool in mu				

Separate Forms completed wells.	C-104	must	be	filed	for	each

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JUL C 1 1971 OIL CONSERVATION COMM. HOBES, N. 11.