Postrice 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back
Submit to Appropriate District Office

District II 811 South First, Artesia, NM 88210 District III

OIL CONSERVATION DIVISION

	•	
		5 Copies

District IV	•		9 0	HIA PE	NM 87	505					5 C
2040 South Pacheco, Sa	anta Fe, NM 87	505] am	ENDED REF
I.	REQUE	ST FOR	ALLOWA	BLE A	ND AU	THOR	IZAT	TON TO T	— וסוג א D	00D1	r
		Operato	manne and Vodi	ess				1011 10 1			
McDonnold Operating, Inc.					0.1				² OGRID Number		
505 N. Big Spring, Suite 204 Midland, TX 79701-4347							014372 Reason for Filing Code				
midiand,	TX /9/0	1-4347								OL LMIDE	Code
' API Num	ber 0 4411			,	Pool Name				Vw)		
30 - 0 25-3 264	3 04411	Eumon	+ V_7DV 0		rooi Name	:					Pool Code
⁷ Property Code		Hamor	Eumont Y-7RV-QN					76480			
1880		L. W.	White NC	rn c∵T R⊤T	roperty Nan	ne					ell Number
	e Locatio									4	
Ul or lot no. Section	Township		Lot.Idn	Feet from							
N 35	20-5	122	1	ı	the	North/Sou	th Line	Feet from the	East/We	st line	County
	1		Ľ	660		South	1	1980	West		Lea
UL or lot no. Section	n Hole Lo										
		Range	Lot Idn	Feet from	the	North/Sou	th line	Feet from the	East/We	st line	County
N 35 "Lse Code "Prod	20-s	35-1		660		South		1980	ì		•
\circ	ucing Method (ode '' G	as Connection Da	te 15 C-	129 Permit	Number		C-129 Effective I	West	17 C 1	Lea
			3/5/96							C-1	29 Expiration Da
I. Oil and Gas	s Transpor	rters					<u> </u>				
Transporter OGRID		' Transporte	r Name		* POD		" O/G				
		and Add	ess				0,0	•	POD ULS		
)20809 S	id Richa	rdson G	asoline Co	0. 291	l7148 -	,	G			- iptior	·
~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	01 Main t. Worth	DL.	6102	****	**************************************	100 miles	1400/00000				
	avajo Rei							N-35-20S-35E			
013694 P.	. 0. Box	159	•••	281	7147	j	0				
Aı	rtesia, N	™ 882	10					N 25 200			
			· · · · · · · · · · · · · · · · · · ·	20000000	*********	38.000 Se 200		N-35-209	35E		
				i			ľ				
			· · · · · · · · · · · · · · · · · · ·								
									<del></del>		
	ater										
POD				24 p	POD ULSTI	Lacation .					
2317149	N-	35–20s-	35E	24 P	POD ULSTI	R Location	and Des	cription			
2817149 Well Complete	N-	35–20s-	35E	24 р	OD ULST	R Location	and Des	cription			
2317149	N-	35–20S–		* p	POD ULSTI		and Des				
POD 2317149 Well Comple "Spud Date 1/29/96	N- tion Data **R 3/5/9	eady Date		n TD		* PBTD	and Des	²⁵ Perforatio	1	» [	OHC, DC,MC
2317149 Well Complete Spud Date	N- tion Data **R 3/5/9	eady Date	3850	<b>тто</b>	POD ULSTI	<b>* PBTD</b> 75			1	» Г	OHC, DC,MC
POD 2317149 Well Comple "Spud Date 1/29/96	N- tion Data **R 3/5/9	eady Date	385(	<b>тто</b>	36	<b>^н РВТО</b> 75 ¹³ <b>De</b> p	and Des	²⁵ Perforatio		» I	
2317149 Well Complex Spud Date 1/29/96 " Hole Size 12½	N- tion Data **R 3/5/9	9-5	3850 Casing & Tubing :	<b>тто</b>	36	** <b>PBTD</b> 75 *** <b>Deg</b> 339 '		²⁵ Perforatio		Sacks (	
POD 2317149 Well Comple " Spud Date 1/29/96 " Hole Size	N- tion Data **R 3/5/9	eady Date	3850 Casing & Tubing :	<b>тто</b>	36	<b>^н РВТО</b> 75 ¹³ <b>De</b> p		²⁵ Perforatio	34	Sacks (	
2317149 Well Complex Spud Date 1/29/96  Hole Size	N- tion Data **R 3/5/9	9-5	3850 Casing & Tubing :	<b>тто</b>	36	** <b>PBTD</b> 75 *** <b>Deg</b> 339 '		²⁵ Perforatio	275	Sacks (	
Well Comple "Spud Date 1/29/96 "Hole Size 12½ 8-3/4	N- tion Data R 3/5/9	9-5	3850 Casing & Tubing :	<b>тто</b>	36	** <b>PBTD</b> 75 *** <b>Deg</b> 339 '		²⁵ Perforatio	275	Sacks (	
Well Completed Spud Date 1/29/96 12½ 8-3/4  Well Test Da	N- tion Data R 3/5/9	9-5	3850 Casing & Tubing :	<b>тто</b>	36	** <b>PBTD</b> 75 *** <b>Deg</b> 339 '		²⁵ Perforatio	275	Sacks (	
Well Comples  "Spud Date  1/29/96  "Hole Size  12½  8-3/4  Well Test Da  "Date New Oil	N- tion Data R 3/5/9	96 96 9-5 7.0	3850 Casing & Tubing : /8"	TD ) Size	36	** <b>PBTD</b> 75 *** <b>De</b> 339 ' 3725 '		** Perforatio 3027-3674	275	Sacks (	
Well Completed Spud Date 1/29/96 12½ 8-3/4  Well Test Da Date New Oil 3/5/96	N-tion Data 3/5/9	96 9-5 7.0	3850 Casing & Tubing S /8"	n TD ) Size	36	" PBTD 75 " Dep 339' 3725'		** Perforatio 3027-3674	275	Sacks (	ement
Well Completed Spud Date 1/29/96 1-12½ 8-3/4  Well Test Da Bate New Oil 3/5/96 Choke Size	N- tion Data 3/5/9  ta  N- Gas Deli 3/5/9	96 9-5 7.0	3850 Casing & Tubing : /8"  "Test I 3/20/96	" TD ) Size	36	" PBTD 75 " Dep 339' 3725'		* Perforatio 3027-3674  ** Tbg. Press 40	275	Sacks (	Cement
Well Completed Spud Date  1/29/96  1/29/96  1/21/4  8-3/4  Well Test Da  Bate New Oil  3/5/96  Choke Size	N- tion Data 3/5/9  ta  N- Table 1  N- Table 2  N- Table 3  N- Table 4  N- Table 3  N- Table 4  N- Tab	96 9-5 7.0	3850 Casing & Tubing S /8"	" TD ) Size	36	" PBTD 75 " Dep 339' 3725'		** Perforatio 3027-3674	275	<b>Sacks (</b> 5 ) <b>4 (</b> 4	Cement Cag. Pressure
Well Comple  "Spud Date  1/29/96  "Hole Size  12½  8-3/4  Well Test Da  "Date New Oil  3/5/96  "Choke Size Open	N-ition Data  **R 3/5/9  **Gas Deli 3/5/9  1.5	96 9-5 7.0	3856 Casing & Tubing 5 /8"  "Test I 3/20/96	TTD ) Size	36	" PBTD 75 " Dep 339' 3725'		* Perforatio 3027-3674  ** Tbg. Press 40	275	<b>Sacks (</b> 5 ) <b>4 (</b> 4	ement
Well Comples  Spud Date  1/29/96  1 Hole Size  12½  8-3/4  Well Test Da  Date New Oil  3/5/96  Choke Size Open  Creby certify that the rule and that the information	N-ition Data  **R 3/5/9  **Gas Deli 3/5/9  1.5	96 9-5 7.0	3856 Casing & Tubing 5 /8"  "Test I 3/20/96	TTD ) Size	36	" PBTD 75 " Dep 339' 3725' set Length ars.	oth Set	" Tbg. Press 40	275 1900	**C 4	Cement Cag. Pressure O Cast Method
Well Completed Spud Date  1/29/96  1/29/96  1/21/4  8-3/4  Well Test Da  Bate New Oil  3/5/96  Choke Size Open  Test open	ta  **Gas Delir 3/5/9  1.5  **Softhe Oil Corgiven above is tr	9-5 7.0  very Date 6  servation Div	3856 Casing & Tubing 5 /8"  "Test I 3/20/96	TTD ) Size	36	" PBTD 75 " Dep 339' 3725' set Length ars.	oth Set	* Perforatio 3027-3674  ** Tbg. Press 40	275 1900	**C 4	Cement Cag. Pressure O Cast Method
Well Completed Spud Date  1/29/96  "Hole Size  1/2½  8-3/4  Well Test Da  "Date New Oil  3/5/96  "Choke Size Open  Tereby certify that the rule and that the information pledge and belief.  The size of the size	ta  **Gas Delir 3/5/9  1.5  **s of the Oil Corgiven above is tr	9-5 7.0  very Date 6  servation Div	3856 Casing & Tubing 5 /8"  "Test I 3/20/96	TD ) Size  Date  er	36	" PBTD 75 " Dep 339 ' 3725 '  set Length nrs. Gas	oth Set	" Tbg. Press 40  ERVATIO	275 1900	Sacks (5)	Cement  Cag. Pressure  O  Cast Method
Well Completed Spud Date  1/29/96  1/29/96  1/21/2  8-3/4  Well Test Da  Well Test Da  Date New Oil  3/5/96  Choke Size Open  Creby certify that the rule and that the information pledge and belief.  Thure M. McDonre and Mc	ta  **Gas Delir 3/5/9  1.5  **s of the Oil Corgiven above is tr	9-5 7.0  very Date 6  servation Div	3856 Casing & Tubing 5 /8"  "Test I 3/20/96	TD ) Size  Date  er	36 24 h	" PBTD 75 " Dep 339 ' 3725 '  set Length nrs. Gas	CONS	"Tbg. Press 40 ERVATIOI	275 1900	Sacks (5)	Cement  Cag. Pressure  O  Cast Method
Well Completed Spud Date  1/29/96  1/29/96  1/21/2  8-3/4  Well Test Da  Well Test Da  Date New Oil  3/5/96  Choke Size Open  Creby certify that the rule and that the information pledge and belief.  Thure M. McDonre and Mc	ta  **Gas Delir 3/5/9  1.5  **s of the Oil Corgiven above is tr	9-5 7.0  very Date 6  servation Div	3856 Casing & Tubing 5 /8"  "Test I 3/20/96	Date  Date  Title	36 24 h 195	" PBTD 75 " Dep 339 ' 3725 ' set Length ars. Gas	CONS	" Tbg. Press 40	275 1900	Sacks (5)	Cement  Cag. Pressure  O  Cast Method
Well Completed Spud Date  1/29/96  1 Hole Size  12½ 8-3/4  Well Test Da  Date New Oil 3/5/96  Choke Size Open  Techy certify that the rule and that the information pledge and belief.	ta  **Gas Delir 3/5/9  1.5  **s of the Oil Corgiven above is tr  **Mc Oc.	very Date 6 sservation Div	3850 Casing & Tubing S /8"  "Test I 3/20/96  "Wate 6  ision have been cocte to the best of n	Pate  Date  British Applied Ap	36 24 h	" PBTD 75 " Dep 339 ' 3725 ' set Length ars. Gas	CONS	Perforation 3027-3674 3027-3674 Press 40 AOF ERVATION GIVEN BY JERRY SUPERS	275 1900  Ire  N DIVI	Sacks (5)	Cag. Pressure O Cest Method
Well Completed Spud Date  1/29/96  1/29/96  1/21/4  8-3/4  Well Test Date  Wel	ta  **Gas Delir 3/5/9  1.5  so of the Oil Congiven above is tr  **Mc Oa	yery Date 6 Phone: (9)	3850 Casing & Tubing : /8"  "Test I 3/20/96  "Wate 6  ision have been cocte to the best of n	Parte  Date  Exampled Applied	Te 24 h	" PBTD 75 " Dep 339 ' 3725 ' set Length ars. Gas	CONS	Perforation 3027-3674 3027-3674 Press 40 AOF ERVATION GIVEN BY JERRY SUPERS	275 1900	Sacks (5)	Cag. Pressure O Cest Method
Well Completed Spud Date  1/29/96  1/29/96  1/21/4  8-3/4  Well Test Date  Wel	ta  **Gas Delir 3/5/9  1.5  so of the Oil Congiven above is tr  **Mc Oa	yery Date 6 Phone: (9)	3850 Casing & Tubing : /8"  "Test I 3/20/96  "Wate 6  ision have been cocte to the best of n	Parte  Date  Exampled Applied	Te 24 h	" PBTD 75 " Dep 339 ' 3725 ' set Length ars. Gas	CONS	Perforation 3027-3674 3027-3674 Press 40 AOF ERVATION GIVEN BY JERRY SUPERS	275 1900  Ire  N DIVI	Sacks (5)	Cag. Pressure O Cest Method
Well Completed Spud Date  1/29/96  "Hole Size  1/2½  8-3/4  Well Test Da  Date New Oil  3/5/96  "Choke Size Open  creby certify that the rule and that the information pledge and belief.  the part of parts  aig M. McDonr  President  3/26/96  this is a change of open	ta  **Gas Delir 3/5/9  1.5  so of the Oil Congiven above is tr  **Mc Oa	very Date 6 Phone: (9)	3850 Casing & Tubing : /8"  "Test I 3/20/96  "Wate 6  ision have been cocte to the best of n	Parte  Date  Exampled Applied	Te 24 h	" PBTD 75 " Dep 339 ' 3725 ' set Length ars. Gas	CONS	Perforation 3027-3674 3027-3674 Press 40 AOF ERVATION GIVEN BY JERRY SUPERS	275 1900  Ire  N DIVI	Sacks (5)	Cag. Pressure O Cest Method