State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105

Revised 1-1-89

Santa Fe, NM 87505 S. Indicate Type of Lases STATE FEE S. Indicate Type of Lases (State State Stat	Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240		OII	OIL CONSERVATION DIVISION 2040 Pacheco St.							WELL API NO. 30-025-32643- OUU()				
State Oil & Gue Lease No. 18472		, NM 88210								5. Indicate Type of Lease STATE FEE X					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: GAS WELL DRY OTHER 1. Lease Name or Unit Agreement Name 1. No.	DISTRICT III											No.			
1. Type of Completion:			OR RE	COMPLE	TION REP	ORT	AND	OG				//////			
b. Type of Completion: State Construct Construc	la. Type of Well:									7. Lease Name or Unit Agreement Name					
2. Number of Operator McDonnold Operating, Inc. 3. Address of Operator S05 N. Big Spring, Suite 204, Midland, TX 79701 9. Pool same or Wildow Ethnont Y-7kV-QN	b. Type of Completion:									L. W. V	White N	СТ-В			
McDonnold Operating, Inc. 3. Address of Operator 505 N. Big Spring, Suite 204, Midland, TX 79701 4. Well Location Until Letter N: 660 Feet From The South Line and 1980 Feet From The West Line Section 35 Township 20-S Range 34-E NMFM Lea County 10. Data Speakded 11. Date 7.D. Reached 12. Date Compt. (Ready to Freet.) 10. Data Speakded 11. Date 7.D. Reached 12. Date Compt. (Ready to Freet.) 11. Township 20-S Range 34-E NMFM Lea County 10. Data Speakded 11. Date 7.D. Reached 12. Date Compt. (Ready to Freet.) 12. Teval Days 16. Pug Back TD. 17. If Multiple Compt. How 18. Interval 19. Reacting 19. Sp. 19. Sp	METT OAEX	DEEPEN [] FLUG	<u> </u>	RESVR OTH	er F	Re-en	try			1		·		
Solid Supering Suite 204 Midland TX 79701 Eumont Y-7RV-QN															
Unit Lenzer	3. Address of Operator 505 N. Big											-QN			
Section 35 Township 20 - S Range 35 - E NMPM Lea County 10. Date Spudded 1/30/96	4. Well Location														
Section 35 Township 20-S Range 3F-E NMM Lea County	Unit Lener	::	Feet	From The						Feet F	rom The		Line		
1/29/96	Section 35		Tow	mahip 20-	S	Range			NIM	OPM Le	ea.		County		
15. Total Depth 16. Plug Back T.D. 17.	• i									F& RKB, RT, GR, etc.)					
3530 3530	15. Total Depth	16. Plug Ba	ck T.D.	17. If Multiple Comp			. How 18. Inte		Intervals	rvais Rotary Tools					
21. Type Electric and Other Logs Run 22. Was Well Cored 23. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLET 9-5/8" 32.3# 339 12-1/4" 27.5 sx 0 7" 20.0# 3725 8-3/4" 1900 sx 0 AMOUNT PULLET 9-5/8" 52. TUBING RECORD SIZE DEPTH SET PACKER SET AMOUNT PULLET 9-5/8" 1900 sx 0 AMOUNT PULLET 1900 sx 0 AMOUNT PULLET 1900 sx 0 DEPTH SET PACKER SET 1900 sx 0 AMOUNT PULLET 1900 sx 0 DEPTH NITEVAL AMOUNT AND KIND MATERIAL USED 1027-3674 1900 gals 15% NeFe HC1 1027-3674 1900 gals 50 quality C02 w/ 278,000# 12/20 sd. PRODUCTION PRODUCTION 1900 SX 0 Production Method (Flowing, sas lift, pumping - Size and type pump) 102 yx 1-1/4" x 12" insert Prod. 103 y/20/96 Pump 2" x 1-1/4" x 12" insert Prod. 105 Also of Test Prod. 105 Also of Test Period 105 Also AMOUNT Tested Open Test Period 105 Also AMOUNT AND KIND MATERIAL USED 104 AMOUNT AND KIND MATERIAL USED 104 AMOUNT AND KIND MATERIAL USED 105 AMOUNT AND KIND MATERIAL USED 107 AMOUNT AND KIND MATERIAL USED 104 AMOUNT AND KIND MATERIAL USED 104 AMOUNT AND KIND MATERIAL USED 105 AMOUNT AND KIND MATERIAL USED 107 AMOUNT AND KIND MATERIAL USED 107 AMOUNT AND KIND MATERIAL USED 108 AMOUNT AND KIND MATERIAL USED 109 AMOUNT AND KIND MATERIAL USED 104 AMOUNT AND KIND MATERIAL USED 104 AMOUNT AND KIND MATERIAL USED 105 AMOUNT AND KIND MATERIAL USED 107 AMOUNT AND KIND MATERIAL USED 108 AMOUNT AND KIND MATE				ottom Name	<u> </u>	-				1	M Was Dis	1			
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Signature Cong M. McDonnold Name Craig M. McDonnold Title President Date 3/26/96	31. I hereby certify that t	he information s	hown on	both sides	of this form is	true	and con	mplete to	the best o	of my knowled	ige and be	lief			
Name Title Date	Si	M.M.	Don	1	Printed Cra	ig 1	M. Mo	Donno	1d	Presi	dent	_	3/26/96		
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