

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-32643 04411
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 14372

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name L. W. White NCT-B Tract A
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER Re-entry	
2. Name of Operator McDonnold Operating, Inc.	8. Well No. 4
3. Address of Operator 505 N. Big Spring, Suite 204, Midland, TX 79701	9. Pool name or Wildcat Eumont Y-7RV-QN

4. Well Location Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line Section 35 Township 20-S Range 36-35-E NMPM Lea County

10. Date Spudded 1/29/96	11. Date T.D. Reached 1/30/96	12. Date Compl. (Ready to Prod.) 3/5/96	13. Elevations (DF & RKB, RT, GR, etc.) GR 3560	14. Elev. Casinghead 3559'
15. Total Depth 3850'	16. Plug Back T.D. 3675'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3027-3674' Yates-Seven Rivers-Queen	20. Was Directional Survey Made NA
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21. Type Electric and Other Logs Run	22. Was Well Cored
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	339	12-1/4"	275 sx	0
7"	20.0#	3725	8-3/4"	1900 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 3027-3674 (20 shots)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3027-3674	3000 gals 15% NeFe HCl
3027-3674	97,700 gals 60 quality CO2 w/	
	278,000# 12/20 sd.	

28. PRODUCTION							
Date First Production 3/5/96		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2" x 1-1/4" x 12" insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 3/20/96	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl. 1.5	Gas - MCF 195	Water - Bbl. 6	Gas - Oil Ratio 130,000
Flow Tubing Press. 40	Casing Pressure 40	Calculated 24-Hour Rate	Oil - Bbl. 1.5	Gas - MCF 195	Water - Bbl. 6	Oil Gravity - API - (Corr.) 36.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Sid Richardson	Test Witnessed By Craig M. McDonnold
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Craig M. McDonnold	Printed Name Craig M. McDonnold	Title President	Date 3/26/96