				NEW MEXIC	DO OIL CONS	ERVATION CO	MMISSION
		-1	1 · · · ·		Santa Fe,	New Mexico	
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	┼╌┨─┤		· -		WELL	RECORD	1.23
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- o	┼╌╎╌┤		Mail to Dist later than tw	rict Office, Oil enty days after :	Conservation Co completion of we	enmission, to which Il. Follow instruction	Form C-101 was sent a s in Rules and Regulation
			of the Comm	ission. Submit in	QUINTUPLIC	ATE. If State	Land submit 6 Copies
LOCATE	REA 640 ACI S WELL COI	RECTLY					
	Gu]	f Oil Cor (Company or Ope	poration	448058584434846484444844444444444	L.	W. White (Tr	A) "B"
ell No		, in		%, of Sec3	5 , T	20-S R	<u>36-E</u> , NMP
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							West 1
							pril 29 , 1955
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		t Top of Tubin		<u>}0</u> .	The in	formation given is to	be kept confidential un
	******	*********	, 19				
			OP	L SANDS OR Z	ONES		
1, from	3]	-75 t	<u>. 3700 i</u>	No. 4	ł, from	to	*****
2, from		t)	No. 5	i, from	to	*****
. 3, from		t	>	No. 6	5, from	to	,
			to				
				CASING BECO			
SIZE	WEIGH PER FO			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5126		1					
	32.30			Howco			Surface Pipe
	32.30 20#	0 #Ne Ne		Howco		<u>3175-3235'</u>	Prod. String
9 <u>-5/8"</u> 7"							Prod. String
			w <u>3762</u> '	11		3330-33501, 3	Prod. String
9-5/8"	20	Ne	W 37621 MUDDING	AND CEMENT	ING BECOBD	3330-33501, 3 3650-37001 &	Prod. String
9-5/8" 7"			w <u>3762</u> '	11	1	3330-33501, 3	Prod. String
$9-5/8^{11}$ 7 ¹¹ size of the second secon	20# size of casing 9-5/8 ¹	WHERE SET 327!	W 37621 MUDDING NO. SACES OF CEMENT 275	AND CEMENT METHOD USED Howco P &	p	3330-33501, 3 3650-37001 &	Prod. String 3465-3525', 3720-3760'.
9-5/8" 7" 11 SIZE OF	20#	WHERE SET	W 37621 MUDDING NO. BACKS OF CEMENT	AND CEMENT METHOD	p	3330-33501, 3 3650-37001 &	Prod. String 3465-3525!, 3720-37601.

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(Rets C-165)

ECORD OF DRILL-STEM AND SPECIAL 1 .S

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS US	ED		
Rotary tools w	ere used from0	3923	feet, and from	feet to	feet.
Cable tools we	re used fromfeet to		feet, and from	feet to	fee t .
		PRODUCT	ION		
Put to Produci	ng	, 19			
OIL WELL:	The production during the first 24 hours v	was	barrels of	liquid of which	% was
	was oil;% was emuls	sion;	% water; and.	% was sed	iment. A.P.I.
	Gravity				
GAS WELL:	The production during the first 24 hours v	was	4M.C.F. plus	Q	barrels of
	liquid Hydrocarbon. Shut in Pressurc25	0lbs.			
Length of Tir	ne Shut in	· · · · · · · · · · · · · · · · · · ·			
PLEASE	INDICATE BELOW FORMATION TO	PS (IN CONFO	RMANCE WITH GE	OGRAPHICAL SECTION OF	⁷ STATE):
	Southeastern New Mexi			Northwestern New M	
T. Anhy	15051 T. De	evonian		T. Ojo Alamo	

1.	Anny	1.	Devoluali	••	0,0
Т.	Salt	T.	Silurian	Τ.	Kirtland-Fruitland
	Salt				
Т.	Yates	Т.	Simpson	Т.	Pictured Cliffs
Т.	7 Rivers	Т.	McKee	Т.	Menefee
Т.	Queen	Т,	Ellenburger	Т.	Point Lookout
Т.	Grayburg	Т.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	T.	Dakota
т.	Glorieta	Т.		Т.	Morrison
	Drinkard				
Т.	Tubbs	Т.		Т.	
Т.	Abo	Т.		Т.	
	Penn				
Т.	Miss	Т.		T.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	13 1095 1380 1700 1860 2900 2975 3013 3785 3815 3815 3875 3923		Distance from Kelly Drive Bushing to Ground Red Bed & Shells Shells Red Bed & Shells Salt Salt & Anhydrite Anhydrite & Lime Anhydrite & Lime Lime Lime & Sand Lime Plugged back to 3763'				· · · · · · · · · · · · · · · · · · ·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or	Operato	Gulf Oil Corporation
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\$ 7 massavessesses	······	······································

December 21, 1955 Box 2167. Hobbs, N. M.

Address	Box	2157,	HODDS,	• 11	1.1.	 	
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Position or Title Asst. Area Supt. of Prod.