Submit 5 Copies Appropriate District Office <u>DISTRICT 1</u> P.O. Box 1980, Hobbs, NM 88240 <u>DISTRICT II</u> P.O. Drawer DD, Anesia, NM 88210 DISTRICT III	E District Office J 980, Hobbs, NM 88240 II T DD, Artesia, NM 88210 E y, Minerals and Natural Resources Departm OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088								Form C-104 Revised 1-1-89 See Instructions at Bottom of Page			
1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ					AUTHOR	AS	N ell API No.				
PENROC OIL					30-025	0-025-04413						
Address P.O. Box 59	70 , 1	40335	, N	MS	8241-	5970		·····				
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator	Oil Casinghe		Transpo Dry Ga Conder	• □		ctive No	•	4 <i>4</i> 3		and the second secon		
IL DESCRIPTION OF WELL	AND LE		1			•						
Lease Name 2.C. Fopeano f. Location Unit Letter	A.C. J	2	G	ummt	NORTH L	7 Rivas	ann Si	nd of Lease nuc Federa) or F	× 200	Line		
Section 35 Towns	nip ZC	5	Range	3	6F .1	IMPM		· · · · · · · · · · · · · · · · · · ·	Læ	County		
III. DESIGNATION OF TRA Name of Authonized Transporter of Oil EOTTEMETHY COT Name of Authonized Transporter of Case GPM Gas Corp.	2. ^{KD}	CR OF O			Address (G BOX 4 Address (G	we address 10 m 1666, Ho we address 10 m	uston	wed copy of this T.K 778 wed copy of this R&A TX	$\frac{1}{10}$ - 4	666		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35	Twp. 20-S		is gas actual	ly connected?	WI	hea ? N/A				
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or p	pool, give	comming	ling order sum	ber:	A					
Designate Type of Completion	- 00	Oil Well	G	as Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v		
Date Spudded) e Compl. Ready to Prod.			Total Depth	<u> </u>	1	 P.B.T.D.	<u> </u>			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth			
Perforations	alions					<u> </u>			Depth Casing Shoe			
	TUBING, CASING AND					CEMENTING RECORD						
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEMENT			
). TEST DATA AND REQUES)IL WELL (Test must be after r				and -we	ha amual da an							
Date First New Oil Run To Tank	Date of Test			ana miai	Producing Me		sole for i sas lift	his depth or be j , etc.)	for full 24 hour	3.)		
ength of Test	Tubing Pressure				Casing Pressure			Choke Size	Choke Size			
Ictual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF			
AS WELL												
ctual Prod. Test - MCF/D	Length of Test				Bbis. Condens	MMCF		Gravity of C	Morn sale			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	TE OF (OMPI	IANC	E								
bereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION Date Approved <u>NOV 2 9 1993</u>							
loan git ucho	mt											
M.Y. Merchant		By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT - SUPERVISOR										
Ublan Spinklache Signature M.Y. Merchant Proved Name 11-10-93 Date	(505	Ti) 397- Telepho	Ue 3.59 me No.	<u> </u>	Title							
INSTRUCTIONS: This form 1) Request for allowable for ne	is to be fil	ed in com	pliance	with R	ule 1104							

ly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filed for each pool in multiply completed wells.