

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form O-104
Supersedes Old O-104 and O-110
Effective 1-1-67

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Mar 22 1 14 PM '67

Amble Oil & Refining Co.

Box 1600, Midland, Texas

(Note: Please Explain) Change name from Ramont
Gas Unit No. 3 Well #1 to Ramont Gas Com
No. 3 Well No. 1 per NMCC Letter of
2-17-67

Holland is owner, give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Ramont Gas Com No. 3	1	Ramont Gas	State, Federal or the Federal
A	660	Feet from the south	and 660
35	20-S	36-E	Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

El Paso Natural Gas Co.	Box 1384, Dal., N. M.
no liquids	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (N)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Res'y.	Diff. Res'y.

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of road oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Flowing Method (Flow, pump, gas lift, etc.)	Flowing Pressure	Choke Size

GAS WELL

Length of Test	Flowing Pressure	Choke Size

VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
774 Hobbs House Hobbs Dist. lcc USGS Hobbs
lcc File

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

This form is to be filed in compliance with NMCC rules.
There is no charge for this form and no fee is to be paid.

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND HOBBS OFFICE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAR 22 1 14 PM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. **Transporter**
Humble Oil & Refining Co.
Box 1600, Midland, Texas
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☒ Other (Please explain) Change name from Eumont Gas Unit No. 3 Well #1 to Eumont Gas Com No. 3 Well No. 1 per NMCCC letter of 2-17-67
Existing Letter ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eumont Gas Com No. 3	Well No. Pool Name, including Formation 1 Eumont Gas	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A 660 Feet From The south Line and 660 Feet From The east	Line of Section 35 Township 20-S Range 36-E NMPM, Lea County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Co.	Box 1384, Jal, N. M.
If well produces oil or liquids, give location of tanks. no liquids	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Length					
Perforations			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
+4 NMCCC Hobbs lcc Hobbs Dist. lcc USGS Hobbs cc File

JE P... ..
(Signature)

Agent
(Title)

3-20-67
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.