

(Nov. 1936)

Indian Agency.....

(SUBMIT IN TRIPLICATE)

U. S. Land Office. 189-271022Lease or permit No. 348741

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Allottee.....

Lease No. Louis . Popeano
account 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING..... <input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Midland, Texas, September 15, 1936Well No. 8 is located 660 ft. from N line and 660 ft. from E line of sec. 35N 1/4 of NE 1/4 of sec. 35

(1/4 Sec. and Sec. No.)

20 - south

(Twp.)

36 - East

(Range)

(Meridian)

Junice

(Field)

Lee

(County or Subdivision)

New Mexico

(State or Territory)

The elevation of the derrick floor above sea level is 3566 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Treated well with 1500 gallons Halliburton acid in lime formation from 3720' to 3853' through 2" tubing under 1200 pressure. Flushed with 20 bbls. oil. Well cleaned itself flowing approximately 1 bbl. per hour. ~~xxx~~ Re-treated with 2000 gallons Halliburton acid. Flushed with 16 bbls. oil - well cleaning at approximately 5 bbls. per hour and steady at 1 bbl. per hour. Pulled tubing, re-ran tubing and packer set at 3733'. Treated below packer with 1800 gallons Halliburton acid - flushed with 16 bbls. oil. Pulled packer & tubing - re-ran tubing set at 3847'. In 4 hour test well flowed at rate of 3 bbls. per hour - 72 bbls. fluid per day, - 36 bbls. oil and 36 bbls. water. Daily gas volume 884,000 cubic feet. Gas-oil ratio 22,154 to 1. Tubing pressure 1800 - casing pressure 600.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining CompanyAddress Box 1800 - Midland, Texas.

By.....

Title Assist. Division Superintendent

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