	SANTA EE				ONSERVATION COMME N Form C-124 FOR ALLOWABLE Supersedes Old C-104 and C-11 FOR ALLOWABLE For the C-104 and C-11		
	AND U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR						
L.	PRORATION OFFICE						
	Exxon Corporation						
	Box 1600, Midland, TX 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Fleecompletion Oil Dry Ge Change in Ownership Casinghead Gas Conde			Re			
	If change of ownership give name and address of previous owner						
Ħ.	DESCRIPTION OF WELL AND LEASE						
	Lease Name Eumont Gas Com. No.		Well No. Pool 1	Name, Including For	rmation	Kind of Lease State, Federal or Fee Federal	
	Location						
	25				0 Feet From	The East	
		'ownship 20-5		<u> 36 - E</u>	, NMPM,	County	
Ш.	DESIGNATION OF TRANSPOR	RTER OF OIL A:	ND NATURAL O lensate X	Address (Give a	address to which appro	wed copy of this form is to be sent)	
	Shell Pipeline Company Name of Authorized Transporter of Casinghead Gas or Dry Gas [X]			Box 1910 Address (Give o	Box 1910, Midland, TX 79701 Address (Give address to which approved copy of this form is to be sent)		
	El Paso Nat. Gas			Box 1384	Box 1384, Jal, NM		
	If well produces ail or liquids, give location of tanks.	Unit Sec. G 35	Twp. Rge. 20S 36E	Is gas actually Yes	connected? Wh	en	
IV.	If this production is commingled w COMPLETION DATA	vith that from any c	other lease or pool	l, give comminglin	ng order number: 2	56	
	Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res						
	Date Spudied	Dute Compl. Ready to Prod.			ł	P.B.T.D.	
	Pcol	Name of Producing Formation			ту	Tubing Depth	
	Perforations					Depth Casing Shoe	
	TUBING, CASING, AN						
	HOLE SIZE		TUBING SIZE		PTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST I OIL WELL		after recovery of to	fter recovery of total volume of load oil and must be equal to or exceed top allow- pth or be for full 24 hours)			
	Date First New Oil Run To Tanks Date of Test			Producing Method (Flow, pump, gas lift, etc.)			
	Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
	ctual Frod. During Test Oil-Bbls.		Water-Bbls.		Gas-MCF		
					••••		
	GAS WELL			· · · · · · · · · · · · · · · · · · ·			
	Actual Prod. Test-MCF/D	Length of Test	Length of Test		te/MMCF	Gravity of Condensate	
	Testing Liethod (pitot, back pr.)	Tubing Pressure	n n Anna Anna Anna Anna Anna Anna Anna	Casing Pressure		Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
	I hereby certify that the rules and	Oil Conservation	APPROVED	APPROVED, 19			
	Commission have been complied above is true and complete to th	information given	BY		0		
				TITLE			
	August			This form is to be filed in compliance with RULE 1104.			
	(Sigr		If this is a requect for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.				
	Unit (T						
	<u>12/30</u> (b		Fill out	Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.			
					Separate Forms C-101 must be filed for each pool in pulliply		

 \sim Separate Forms C-104 must be filed for each pool i $h_{\rm c}$ completed wells.