		ew Mexico			Form C+104 Revised 1-1-89 See Instructions at Bottom of Page			
DISTRICT II	OIL CONSERVATION DIVISION PO Box 2088							
DISTRICT III								
000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	R ALLOWAE	AND NAT		ZATION			
Operator	-				Well A		-0441	
TENROL OF	BRPORATION				26	1-020	-0471	6
Address P.O. Box 597	10, HOBBS,	NM 88	and the second se					
Reason(s) for Filing (Check proper box) New Well	Change in T	ransporter of:		x (Piease expli				
	ou 🖾	лу Сав 🔲	Effec	tive Nou	1.1, 199	Э		
Change in Operator	Casinghead Gas C	Condensate						
ad address of previous operator			<u> </u>					
L. C. Fopeano Federal AFET 8 Curnont 8			ag Formation Kind of Latter 7 Rivers Queen State		Lease Lease No. ederal or Fee NVM 04874/0			
Location R		eet From The				t Emm The	EAS	7 Line
		3			fø		Lea.	
Section 35 Townshi	<u>1 205 g</u>	lange F60	e , N	ирм,			CE4.	County
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTER OF OIL		RAL GAS	e address to wi				
CCTT Energy (0)	Q		P.O. P.OX		Houst			
Name of Authorized Transporter of Casid SPM Gas Gyp.	ghead Gas 🖾 o	or Dry Gas	4001 1	enbrok	. Gall	830 - 7X	7976	. 7
f well produces oil or liquids, ive location of tanks.		WP. Rge. 205 366	is gas actually	y connected? 2.3	When	~/A		
this production is commingled with that V. COMPLETION DATA	بالمحمد بالمحمد بالمحمد بالمحمد المحمد ا		ing order sum	xer:				
Designate Type of Completion		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'y
Designate Type of Completion	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			
Perforations						Depth Casin	g Shoe	
	TUBING, CASING AND					SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMEIN			
V. TEST DATA AND REQUES DIL WELL (Test must be after r	ST FOR ALLOWA		h 10.05	exceed top all	muchle for this	depth or be	for full 24 hou	F 3.)
Date First New Oil Run To Tank	Date of Test			schod (Flow, p			/	
Length of Test	Tubing Pressure		Casing Pressure			Choke Size		
	Oil - Bbls.		Water - Bbis.		Gas- MCF			
Actual Prod. During Test								
GAS WELL	L		J		·····	·		
Actual Prod. Tost - MCF/D	Length of Test		Bols, Condensate/MMCF		Oravity of Condensate			
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
		······	,			<u></u>]
/I. OPERATOR CERTIFIC l hereby certify that the rules and result		3		IL CON	SERVA ⁻	TION D	IVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Date Approved NOV 3 0 1993					
	~ '		1				XTON	
160 al x1. 1	aut		11			LICKKT DC	ALVIN.	
Signanur ,	ant R.		Ву	<u> (1997)</u> 1997)	SHAMPS OF	-	_	······································
Signature M. Y. Merchant Printed Name	Ant Preside	ent liue		<u>(1997)</u> (1997)			_	
Signature M.Y. Merchant Printed Name <u>11-10-73</u> Date	ant Rreside (505) 397.	<i>nt</i> iile 3,596 xone No.		<u> </u>				

with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.