

DUPLICATE

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

RECEIVED
AUG 10 1942
Form C-110
HOBBS OFFICE

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Repollo Oil Company Lease Ida White
Address Box #1427, Hobbs, New Mexico Box #521, Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)
Unit I Wells No. 1 Sec. 35 T 20 R 36 Field Eunice County Lea
Kind of Lease Patented Location of Tanks Sec. 35-20-36 on lease
Transporter Texas New Mexico Pipe Line Co. Address of Transporter Eunice, New Mexico
Houston, Texas. (Local or Field Office)
Percent of oil to be transported 100% Other transporters author-
ized to transport oil from this unit are None %

REMARKS:

Shell Pipe Line Company connected prior to August 1st, 1942

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 3rd day of August, 1942

Repollo Oil Co.
(Company or Operator)

By Thomas L. Spind
Title Dist. Engr.

State of New Mexico
County of Lea } ss.

Before me, the undersigned authority, on this day personally appeared T. L. Spind known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 3rd day of August, 1942

Notary Public in and for Lea County, New Mexico

Approved: AUG 15 1942, 1942

OIL CONSERVATION COMMISSION

By Noy Garbrough

(See Instructions on Reverse Side)

OIL & GAS INSPECTOR

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	130	130	Caliche, Sand & Red Rock
130	205	75	Red Rock
205	1040	835	Red Rock
1040	1057	17	Red rock & Anhydrite.
1057	1200	143	Red Rock
1200	1245	45	MAA Red Rock & Shale
1245	1362	117	Anhydrite
1362	1540	178	Salt & Anhydrite
1540	1543	3	Salt & Anhydrite
1543	1690	147	Salt
1690	2050	160	Salt, Pot Ash & Anhydrite
2050	2678	628	Salt & Anhydrite
2678	2708	30	Anhydrite & Gyp
2708	2780	72	Anhydrite
2780	2815	35	Anhydrite & Gyp
2815	3108	293	Anhydrite
3108	3160	52	Lime & Anhydrite
3160	3213	53	Brown Lime & Anhydrite
3213	3278	65	Lime & Anhydrite
3278	3660	382	Lime, Show of gas 3560-3595 & 3650-3670 Show of oil 3670-3720 on Drill Stem Test.