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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Ida White
3. Address of Operator Box 1710, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER J 2310 FEET FROM THE East LINE AND 1650 FEET FROM THE South LINE, SECTION 35 TOWNSHIP 20S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eumont Yates 7RO
15. Elevation (Show whether DF, RT, GR, etc.) 3554' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 12/14/76, killed well & installed BOP. POH w/completion assy. CO sd to 3880' PBD. RIH w/trtg pkr. Set pkr @ 3700'. Trtd perfs 3758-3880' w/2400 gals 50/50 xylene-15% HCL-acid w/iron sequestrant, 462 gals 2% KCL wtr flush. MP 50#, Min 0#, ISIP vac. Rel pkr & POH. Perf add'l Eumont 3613, 16, 19, 23, 60, 63, 65, 76, 81, 84, 96, 99, 3703, 3711' w/2 JSPF (28 - .44" holes). Plugged back w/sd 3880-3705'. RIH w/pkr, set @ 3550' & acidized perfs 3613-3703' w/3000 gals 15% HCL-LSTNE acid w/iron sequestrant & 1000 SCF N₂/bbl. MP 3500#, Min 2400#, ISIP 1400#, 15 mins 450#. Flushed w/10 BA, 10 SCF N₂. 15 hr SITP 50#, CP 0#. Turned to test tank & swbd perfs 3613-3711' 9 hrs, rec 0 BO & 21 BLW, tr gas. Rel pkr, POH w/tbg & pkr. CO sd to 3880' PBD. RIH w/2-3/8" OD EUE tbg, btm tbg @ 3872', SN @3838'. On test 1/24/77 pmpd 4 BO & 35 BW, gas not measured in 24 hrs. On potential test 2/2/77 in 24 hrs pmpd 4 BO & 32 BW, gas not measured, thru Eumont perfs 3613-3711' & 3758-3880'. Prior prod was 0. Well shut in prior to WO. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist. Drlg. Supt. DATE 2/4/77

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

TITLE 1977 DATE 1977