## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

| COMPANY Sinelair Cil à Gas Cempany, 520 E. Broadway, Habbs, New Merice  (Address)  LEASE Ida Maite  WELL NO. 2 UNIT J S JO T 208 R AME  DATE WORK PERFORMED  As Shown  POOL Exempt  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Plugging  Detailed account of work done, nature and quantity of materials used and results obta  11-4-55 - Sand-Cil Fracture  Detailed account of work done, nature and quantity of materials used and results obta  11-5-55 - Recovered load and flowed 109 bbls cil in 13 hrs.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF File. 3564 TD 3500 PBD 3660 Prod. Int.  Thing. Dia 2-3/65 Thing Depth 3669 Oil String Dia  Perf Interval (s) 378-36801  Open Hole Interval — Producing Formation (s) Queen  RESULTS OF WORKOVER:  Date of Test  Oil Production, bbls. per day  Gas Oil Ratio, cu. ft. per bbl.  Gas Well Potential, Mcf per day  Witnessed by G. G. Genfer  OIL CONSERVATION COMMISSION  Name  Name  OIL CONSERVATION COMMISSION  Name  OIL CONSE | (Submit to appropriate District Of   | fice as per C   | ommissi   | on Rule 11  | •.<br>0 <del>6</del> )∶⊈↓ |
|--|--|-----------------|-----------|-------------|---------------------------|
| LEASE 14a white WELL NO. 2 UNIT J S T 208 R 208  DATE WORK PERFORMED As Shown POOL PRESENT  This is a Report of: (Check appropriate block) Results of Test of Casing Shut Remedial Work Plugging Total Practure  Detailed account of work done, nature and quantity of materials used and results obta  11-4-55 - 3and-011 Free Queen Perfe 3756-3860; w/10,000 gallene oil & 20,000 sand.  11-5-55 - Recovered lead and flowed 109 bbls oil in 13 hrs.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Original Well Data:  DF Elev. 3564 TD 3500 PBD 3860 Prod. Int. A32 Compl Date 1-4-55  Thing. Dia 2-3/8* Thing Depth 3669 Oil String Dia 7* Oil String Depth 1899  Perf Interval (s) 3758-3850*  Open Hole Interval — Producing Formation (s) Queen  RESULTS OF WORKOVER:  Date of Test  Dil Production, bbls. per day  Gas-Oil Ratio, cu. ft. per bbl.  Gass-Oil Ratio, cu. ft. per bbl.  Jass Well Potential, Mcf per day  Witnessed by C. G. Confer Since Information given above is true and complete to the best of my knowledge.  Name Account of Conference of the Conference of the Superintendent.  |  |                 |           |             | •                         |
| DATE WORK PERFORMED  As Shown  POOL  Russet  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Lother Sand-Oll Fracture  Detailed account of work done, nature and quantity of materials used and results obta  114-55 - Sand-Oll Frac Queen Perfs 3758-3880' w/10,000 gallens oil & 20,000% sand.  114-55 - Recovered lead and flowed 109 bals oil in 13 hrs.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Driginal Well Data:  Def Flev. 3564 TD 3900 PBD 3869 Prod. Int.  Fong. Dia 2-3/8* Thing Depth 3869 Oil String Dia  Perf Interval (s) 3732-3880'  Deen Hole Interval Production (s) Queen  RESULTS OF WORKOVER:  BEFORE AFTER  Out of Test  Dil Production, bbls. per day  Jass Poil Ratio, cu. ft. per bbl.  Jass Well Potential, Mcf per day  Vitnessed by C. Q. Confer  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name Company)  C. G. Salter  Position Matrict Superintendent   | (A   | ddress)         |           |             |                           |
| DATE WORK PERFORMED  As Shows  POOL  Russet  This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  Lother Sand-Oll Fracture  Detailed account of work done, nature and quantity of materials used and results obta  11-55 - Sand-Oll Frac Queen Perfs 3758-3880' w/10,000 gallens oil & 20,000 sand.  11-555 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Priginal Well Date  The John John John John John John John John  | LEASE Ida white WELL NO  |                 |           | 35          | 36                        |
| This is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  I Other Sand-Oll Fracture  Detailed account of work done, nature and quantity of materials used and results obta  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  115-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  114-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  115-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  115-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens oil & 20,000f sand.  115-55 - 3and-Oll Frac Queen Perfs 3758-3880! w/10,000 gallens o | DATE WORK DOD  |                 | S         | T           | 208 R 265                 |
| Beginning Drilling Operations    Plugging   I Other Sand-Oll Fracture  | As Shown   | POO             | L E       | amont.      |                           |
| Beginning Drilling Operations    Plugging   I Other Sand-Oll Fracture  | This is a Report of: (Check approximate  |                 |           |             |                           |
| Detailed account of work done, nature and quantity of materials used and results obta    11-55 - Sand-Oll Prac Queen Perfs 3758-3680! w10,000 gallens oil 2 20,000# sand.     11-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-5-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-5-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-5-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-5-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-5-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-5-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-5-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     11-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     12-55 - Recovered load and flowed 109 bbls oil in 13 hrs.     13   | -  | prock)          | Resul     | ts of Test  | of Casing Shut-o          |
| Compl Date 1-25 - Sand-Oil Prace Queen Perfs 3758-3880' w/10,000 gallens oil & 20,000 and.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Compl Date 1-4-55 big. Dia 2-3/8* Thing Depth 3869 Prod. Int. 432 Compl Date 1-4-55 big. Dia 2-3/8* Thing Depth 3869 Oil String Dia 7* Oil String Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Depth 3899 erf Oil String Dia 201 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf In | Beginning Drilling Operations  |                 | Reme      | dial Work   |                           |
| Compl Date 1-25 - Sand-Oil Prace Queen Perfs 3758-3880' w/10,000 gallens oil & 20,000 and.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Cill-5-55 - Recovered lead and flowed 109 bhls oil in 13 hrs.  Compl Date 1-4-55 big. Dia 2-3/8* Thing Depth 3869 Prod. Int. 432 Compl Date 1-4-55 big. Dia 2-3/8* Thing Depth 3869 Oil String Dia 7* Oil String Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Depth 3899 erf Oil String Dia 201 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf Interval (s) 3758-3880' pen Hole Interval - Producing Formation (s) Performance 11-1-55 big. Dia 2-3/8* Thing Depth 3899 erf In | Plugging   | ٦               | X Other   | Sand Mil    | <b>10</b>                 |
| Company)  CILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Driginal Well Data:  Driginal Well Da |  |                 |           |             | <del></del>               |
| TILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Driginal Well Data:  IF Flev. 3544 TD 3600 PBD 3669 Prod. Int. 432 Compl Date 4-4-55  Ing. Dia 2-3/8* Thing Depth 3669 Oil String Dia 7* Oil String Depth 1899  Perf Interval (s) 3752-3680!  Ipen Hole Interval Producing Formation (s) Production Formation (s) Production, bbls. per day as ease of Test  Il-1-55 Il-2-55  Il Production, bbls. per day as Poll Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by C. G. Genfer  OIL CONSERVATION COMMISSION  I hereby certify that the information given above is true and complete to the best of my knowledge. Name Position District Superintendent  | Jetailed account of work done, nature a  | nd quantity of  | f materia | als used ar | nd results obtain         |
| TILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  Driginal Well Data:  Fig. 5364 TD 3600 PBD 3660 Prod. Int. 432 Compl Date 4-4-55  Thing. Dia 2-3/8* Thing Depth 3669 Oil String Dia 7* Oil String Depth 1899  Perf Interval (s) 3752-3680'  Per Hole Interval Producting Formation (s) Company  Production, bls. per day  ate of Test  11-1-55 11-2-55  11- | 11min55 m SandwOll Page Outer Page agree   | 00000 /00       |           |             |                           |
| AFTER  Pate of Test  Dil Production, bbls. per day  Dias Production, Mcf per day  Dias Production, bbls. per day  Dias Oil Ratio, cu. ft. per bbl.  Dias Well Potential, Mcf per day  Dittersed by C. G. Confer   OIL CONSERVATION COMMISSION  Diame  D | Original Well Data:  OF Elev. 3564 TD 3900 PBD 3860  Cong. Dia 2-3/8* Tong Depth 3869  Perf Interval (s) 3758-3880 | Prod. Int       | t. 432    |             |                           |
| ate of Test  il Production, bbls. per day as Production, Mcf per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by C. G. Genfer  OIL CONSERVATION COMMISSION  ame  . M   | pen Hole Interval Produc   | ing Formati     | on (s)    | Queen       |                           |
| ate of Test  il Production, bbls. per day as Production, Mcf per day as Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by C. G. Confer  OIL CONSERVATION COMMISSION  ame  . M  | ESULTS OF WORKOVER:  |                 | BEI       | FORE        | AFTER                     |
| as Production, bbls. per day as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by C. G. Confer  OIL CONSERVATION COMMISSION  Thereby certify that the information given above is true and complete to the best of my knowledge. Name Position Metrict Superintendent  | ate of Test  |                 |           |             |                           |
| as Production, Mcf per day ater Production, bbls. per day as Oil Ratio, cu. ft. per bbl. as Well Potential, Mcf per day itnessed by C. G. Confer  OIL CONSERVATION COMMISSION  Thereby certify that the information given above is true and complete to the best of my knowledge. Name Position  Position  District Superintendent   | il Production, bbls, per day   |                 |           |             | 11-6-55                   |
| as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day itnessed by C. G. Genfer  OIL CONSERVATION COMMISSION  ame  Ame  Ame  Attle  Position  District Superintendent  13  1755  2246  1755  2246  1755  2246  1755  2246  1755  2246  1755  2246  2 | -  |                 |           | <u> </u>    | 201                       |
| as Oil Ratio, cu. ft. per bbl.  as Well Potential, Mcf per day  itnessed by C. G. Cenfer  Sinclair Oil & Ges Company  (Company)  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Name  Position  District Superintendent  |  |                 |           |             |                           |
| itnessed by C. G. Genfer  Sinclair Oil & Gas Company  (Company)  OIL CONSERVATION COMMISSION  ame  | _ ·  |                 |           | ·           | 13                        |
| OIL CONSERVATION COMMISSION  ame   |  |                 | 25        | 70          | 1755                      |
| OIL CONSERVATION COMMISSION  ame   |  |                 |           |             |                           |
| OIL CONSERVATION COMMISSION  ame  itle  Position  I hereby certify that the information given above is true and complete to the best of my knowledge.  Name  Position  District Superintendent   | 7  |                 | 33        | Compa       | & Gas Company             |
| ame itle Position  Above is true and complete to the best of my knowledge.  Name Position  District Superintendent   | OIL CONSERVATION COMMISSION  | I hereby ce     | rtify tha | t the infor | mation given              |
| ame . M. Cold Name . District Superintendent   | () ).  | above is tr     | ue and co | omplete to  | the best of               |
| ate Position District Superintendent   | ame (. M. Kilds  |                 | age.      | artes.      |                           |
| ate Carata Anna Carata  | itle   |                 | District  | Superint-   |                           |
| SINGIALP ULL & Gas Company   | ate  | <del>,, .</del> |           |             |                           |
|  |  |                 | STRETT    | COLL & GAS  | COEDARY                   |

Orig & 2 ee - OCG l ee - PHR - JTR - File