

Orig: & cc: OGC
cc: FMR
JTR
PNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

| | | | | | |
|---|--|---|-------------------------------------|--------------------------|--|
| REPORT ON BEGINNING DRILLING OPERATIONS | | REPORT ON RESULT OF TEST OF CASING SHUT-OFF | <input checked="" type="checkbox"/> | REPORT ON REPAIRING WELL | |
| REPORT ON RESULT OF PLUGGING WELL | | REPORT ON RECOMPLETION OPERATION | | REPORT ON (Other) | |

April 6, 1955
(Date)Hobbs, New Mexico
(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Sinclair Oil & Gas Company
(Company or Operator)Ida White
(Lease)Highland Drilling Company, Well No. 2 in the NW 1/4 SE 1/4 of Sec. 35
(Contractor)

T. 20 S., R. 36 E., NMPM, Elmont Pool, Lea County.

The Dates of this work were as follows: 3-29-55

Notice of intention to do the work (was not) submitted on Form C-102 on _____, 19____,
(Cross out incorrect words)

and approval of the proposed plan (was) (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD 3900 - set 7" CD casing @ 3699 and cemented with 400 sacks cement. Ran temperature survey which indicated top of cement back of 7" casing @ 2510 F/surface. Let cement set 72 hours and tested W/1500# pump pressure for 30 minutes before and after drilling plug. O K. Drilled plug to 3880 - Ran Gamma Ray electric log, perforated 7" casing W/4 jet shots per foot from 3750 to 3772, 3776 to 3786, 3796 to 3804, 3808 to 3824, 3842 to 3848, 3860 to 3880. Ran 2" UE tubing to 3869, snubbed dry. Acidized W/500 gallons of mud acid @ Max. Pre ss. of 2000# @ 2 barrels per minute. 3880 FB - Sand Oil Fraced W/6,000 gallons of oil and 6,000# of sand @ 2200# @ 9.7 barrels per minute. Snubbed well in. After recovering lead oil, well flowed 100 barrels of new oil in 10 hours.

Witnessed by: H. A. Lund (Name) Sinclair Oil & Gas Co. (Company) Foreman (Title)

Approved: OIL CONSERVATION COMMISSION

A. J. Hanley
(Name)

(Title)

(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name: *Cl. Sauter*

Position: Dist. Supt.

Representing: Sinclair Oil & Gas Co.

Address: 520 East Broadway, Hobbs, New Mexico

Figure 1. The effect of the concentration of the *Agrobacterium* suspension on the transformation efficiency of *Agrobacterium* strains.

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