

LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
MINERAL RIGHT OF FIRM	
Operator	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Division of Oil and Gas
Supplies, Minerals and Geology
1115 North First

Well Name: Sulf Oil Corporation
Address: P.O. Box 1670, Hobbs, NM 88240
Personnel for filing (check proper box)
New well ☐ Change in Transporter of ☐
Re-completion ☐ Oil ☐ Dry Gas ☐
Change in Completion ☒ Gas ☐ Condensate ☐
Other (license expires) Change nearest permit date
Number ineffective
State "N" No. 1
Change of ownership give name and address of previous owner: Area

DESCRIPTION OF WELL AND LEASE
Well No.: 162 Well Name, including location: Emancipation Lease No.:
Completion: Emancipation
Well Letter: I : 1980 Feet From The South Line and 660 Feet From The East
Line of Section 36 Township 20-S Range 36-E N.M.P.M. Lincoln County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
If authorized transporter of Oil ☒ or Condensate
If authorized transporter of Gas ☐ or Dry Gas
Address (give address to which a printed copy of this form is to be sent)
Texas New Mexico Pipeline Company, Box 2523, Hobbs, NM 88240
Phillips Petroleum Company, 4001 Denbrook, Odessa, TX 79761
If well produces oil or liquids, give location of tanks: Unit 36, 20-S, 36-E Is gas actually condensed? Yes Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

REGULATORY DATA
Designate Type of Completion - (X)
Type of Completion: Unit 36, 20-S, 36-E
Date Completed: 1980 Date Comply Ready to Prod.: 1980 Total Depth: 1980
Conditions (API, API, etc.): Unit 36, 20-S, 36-E Name of Producing Formation: Unit 36, 20-S, 36-E
Producing Depth: Unit 36, 20-S, 36-E

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: Unit 36, 20-S, 36-E CASING & TUBING SIZE: Unit 36, 20-S, 36-E
DEPTH SET: Unit 36, 20-S, 36-E BACKS CEMENT: Unit 36, 20-S, 36-E

USE DATA AND REQUEST FOR ALLOWABLE (Test must be done recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

TEST DATA AND REQUEST FOR ALLOWABLE
Date First New Oil Run To Tanks: Unit 36, 20-S, 36-E Date of Test: Unit 36, 20-S, 36-E
Producing Method (flow, pump, gas lift, etc.): Unit 36, 20-S, 36-E
Length of Test: Unit 36, 20-S, 36-E Testing Pressure: Unit 36, 20-S, 36-E
Casing Pressure: Unit 36, 20-S, 36-E Choke Size: Unit 36, 20-S, 36-E
Actual Prod. During Test: Unit 36, 20-S, 36-E Oil - Bbls.: Unit 36, 20-S, 36-E
Water - Bbls.: Unit 36, 20-S, 36-E Gas - MCF: Unit 36, 20-S, 36-E

GAS WELL
Actual Prod. Test - MCF/D: Unit 36, 20-S, 36-E Length of Test: Unit 36, 20-S, 36-E
Date, Conditions, MCF: Unit 36, 20-S, 36-E Gravity of Condensate: Unit 36, 20-S, 36-E
Testing Method (flow, pump, etc.): Unit 36, 20-S, 36-E Testing Pressure (1000-10): Unit 36, 20-S, 36-E
Casing Pressure (1000-10): Unit 36, 20-S, 36-E Choke Size: Unit 36, 20-S, 36-E

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
R. D. Pate
(Signature)
AREA ENGINEER
(Title)
1-23-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED MAR 15 1985, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE
This form is to be filed in compliance with N.M.C. 1104.
If this is a request for allowance for a newly drilled or deepened well, this form must be accompanied by a tabulation of the results of tests taken on the well in accordance with N.M.C. 1104.
All copies of this form must be filed out and returned for allowance to be complete.
Fill out only sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB - 4 1985

OFF
HONOR CLERK