

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04420
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE MONUMENT SOUTH UNIT
8. Well No.	163
9. Pool Name or Wildcat	GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH ROAD, MIDLAND, TX 79705
4. Well Location	Unit Letter _____ : _____ 1980 _____ Feet From The NORTH Line and _____ 1980 _____ Feet From The EAST Line Section 36 _____ Township 20-S _____ Range 36-E _____ NMPM _____ LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

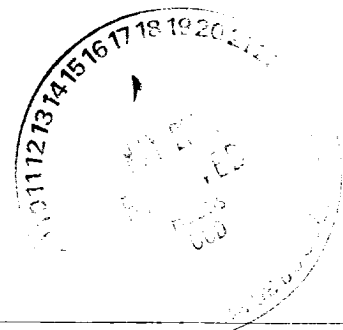
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE INTENDED PROCEDURE IS AS FOLLOWS:

NOTIFY OCD/BLM 24 HRS PRIOR TO WORK COMMENCING.

- 1) VERIFY ANCHORS HAVE BEEN SET & TESTED.
- 2) MIRU PU. NU BOP. PULL TBG.
- 3) TIH W/3 3/4" BIT, CSG SCRAPER & WS. MAKE BIT TRIP TO 3738'. POH.
- 4) SET 4.5" CIBP @ 3735'. DUMP 2 SX CLASS C CMT ON CIBP. TEST CSG & PLUG TO 500 PSI.
- 5) TIH W/WS TO TOC. CIRCULATE CSG W/CORROSION INHIBITED PKR FLUID. TOH.
- 6) PERFORM MIT (500 PSI FOR 30 MIN)
- 7) ND BOP. NU WH. RD PU.
- 8) CLEAN & CLEAR LOCATION.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Leake TITLE Regulatory Specialist DATE 5/15/2002

TYPE OR PRINT NAME Denise Leake Telephone No. 915-687-7375

(This space for State Use)

APPROVED _____ DATE **MAY 21 2002**

CONDITIONS OF APPROVAL, IF ANY: _____

ORIGINAL SIGNED BY _____ DATE _____

GAR TITLE _____

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

DeSoto/Nichols 12-93 ver 1.0