## State of New Mexico Energy, Minerals & Natural Resources Departmen

Form C-104 Revised February 10, 1994

District RC PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

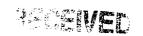
OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 Instruction on back
Submit to Appropriate District Office
5 Copies

District IV

PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

<u>l.                                    </u>			RE	QUI	EST FO	OR A	ALLO	WAB	LE AND	AUTI	HORI	ZA.	TION TO	TRAN	ISPO	RT		
<sup>1</sup> Operator Name and Address  Chevron U. S. A., Inc.														<sup>2</sup> OGRID Number				
		}	4323															
P. O. Box 1150 Midland, TX 79702														<sup>3</sup> Reason for Filing Code New Gas POD's; Delete Previous Gas POD's				
<sup>4</sup> API 30 - <b>025</b> -		<sup>5</sup> Pool Nar <b>Eunice Monume</b>										_	<sup>6</sup> Pool Code <b>23000</b>					
<sup>7</sup> Prope		<sup>8</sup> Property N <b>Eunice Monument</b>											<sup>9</sup> Well Number					
II. 10 Su	616 rface	Lo	catio	on			Eul	nice iv	ionumen	t South	Unit		-	<del></del>	<u> </u>		167	
				wnshi	Ran	Lot lo	in.	Feet from th	e North/South Line Feet from			Feet from the	e East	East/West Line County				
N 3				208	3	36E			660		South		1980		West Lea			
11 Bo	_	e Lo	cati	on														
Ul or Lot. No.	Ul or Lot. No.   Section   Tow			ship Range			Lot Idn. Feet		t from the North/S		South Line		Feet from the East/W		est Line County			
12 Lse Code	ducing	Metho	od Co	de <sup>14</sup> C	<sup>14</sup> Gas Connection Date			<sup>15</sup> C-129 Permit Nur		nber	16 C	C-129 Effective Date		<sup>17</sup> C-129 Expiration Date				
III. Oil and		s Tr	ansp															
<sup>18</sup> Transpor OGRID		<sup>19</sup> Transporter Name and Address							<sup>20</sup> POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description						
02465	٧	Varre	n Pe	troleum	l			281	5409	G	i							
	P.O. Box 1589, Tulsa, OK 74102											E-31-20S-37E						
009171			GPM Corp. 2 4001 Penbrook, Odessa, TX 79762								410 G			ιι				
-					<i>55.17 54.</i>	<del>,</del>												
											<del></del>							
IV. Produced Water  23 POD  24 POD ULSTR Location and Description																		
V. Well C	omp oud Dat		on D	ata	<sup>26</sup> Read	v Dat	e		<sup>27</sup> T				<sup>28</sup> PBTD <sup>29</sup> Perforations				erforations	
	Size					Casing & Tubing Size			.		epth Set		<sup>33</sup> Sacks Cement					
	Size			Casing & Tubing Size				Берш			spui	Set		Sacks Cement				
					<u> </u>													
													<del> </del>				1 · H	
			· · · · · ·													-		
VI. Well Test Data																		
<sup>34</sup> Date New Oil			<sup>35</sup> Gas Delivery Date				36	Test Da	ate	<sup>37</sup> Te	<sup>37</sup> Test Length		<sup>38</sup> Tbg. Pressu		ure	e <sup>39</sup> Csg. Pressure		
<sup>40</sup> Choke Size				41	Oil		4	<sup>42</sup> Wate	er .	<sup>43</sup> Gas			<sup>44</sup> AOF			<sup>45</sup> Test Method		
<sup>46</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											OIL CONSERVATION DIVISION							
Signature:	ijal	lei	<b>-</b>			Approved by:												
Printed Name	T					Title:												
Title:									Approved Date: JUL 2 8 1535						1935			
Date: <b>7</b> /			Phone:	87-71	48													
<sup>47</sup> If this is	a chan	ige of	opera	ator fil	l in the O	GRID	number	and nar	me of the p	revious o	perator							
Prev	/ious O	perat	or Sigi	nature					Printed Na	me			Title				Date	



UCU HOBES OFFICE