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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

R.R. Bell F

Well No. 1

in SE SW

of Sec. 36

T. 20S

Lease

R. 36E, N. M. P. M., Eunice Field, Lea County.

Well is 1980 feet south of the North line and 660 feet west of the East line of SE SW

If State land the oil and gas lease is No. B - 280 Assignment No.

If patented land the owner is, Address

If Government land the permittee is, Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced March 16, 1937 Drilling was completed April 16, 1937

Name of drilling contractor Sparkman & Reusch, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 5549' feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3765' to 3850' No. 4, from to

No. 2, from Pay 3765' to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32	8	Lapw.	255'				
7-5/8	22	8	Lapw.	1159				
5-1/2	17	10	**	3740				
** Bottom 54 fts. South Chester Lapweld, Top 78 fts. Seamless								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-5/4	10-5/4	255'	250		Used 500# of calcium chloride.	
9-7/8	7-5/8	1159	200			
6-3/4	5-1/2	3740	150			

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2,000	4-14-37		

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3850' feet and from feet to feet

Cable tools were used from feet to feet and from feet to feet

PRODUCTION

Put to producing April 16, 1937

The production of the first 24 hours was 480 barrels of fluid of which was oil:

emulsion % water; and % sediment. Gravity, lbs.

If gas well, cu. ft. per 24 hours. 466,000 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller

, Driller, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th

Tulsa, Oklahoma

May 14, 1937

day of May, 1937

Name J. J. Jand

Position General Superintendent

Representing Gulf Oil Corporation

Company or Operator

My Commission expires

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
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0'	160'		Surface Sand
	230		Shale
	281		Red bed
	424		Shale
	975		Red bed & shells
	1052		Red rock & shells
	1135		Red bed & shale
	1140		Red bed & shells
	1362		Anhydrite
	1523		Salt, Potash & shells
	2391		Salt & shells
	2582		Salt & Potash
	3030		Anhydrite
	3062		Anhydrite & lime
	3519		Lime
	3586		Sandy lime
	3700		Lime
	3739		Sandy lime
	3850		Lime

Formation Tops:

Anhydrite	1129'
Salt Base	2582
Brown lime	2890
Upper San Andrés	3763
Pay	3763