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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, on its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Tulsa, Oklahoma

Company or Operator

Address

R.R. Bell

Well No. 2 in NE SW of Sec. 36, T. 20S

Lease

R. 36E, N. M. P. M., Eunice Field, Lea County

Well is feet south of the North line and feet west of the East line of

If State land the oil and gas lease is No. B-250 Assignment No.

If patented land the owner is , Address

If Government land the permittee is , Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma

Drilling commenced 19 Drilling was completed 19

Name of drilling contractor Loffland Brothers, Address Tulsa, Oklahoma

Elevation above sea level at top of casing 3547' feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3705' to 3848' No. 4, from to
Pay 3754' to No. 5, from to
No. 2, from to No. 6, from to
No. 3, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32	8	Lapw.	233				
7-5/8	22	8	Lapw.	1153				
5-1/2	17	10	**	3735				
** Bottom 60 jts. South Chester Lapweld, Top 75 jts. Seamless								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-5/4	10-5/4	233'	175	Halliburton	Used 300# of calcium chloride	
9-7/8	7-5/8	1153	240	Halliburton	Used 500# of Aquagel	
6-3/4	5-1/2	3735	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3848' feet and from feet to feet
Cable tools were used from feet to feet and from feet to feet

PRODUCTION

Put to producing May 15, 1937
The production of the first 24 hours was 394 barrels of fluid of which was oil;
emulsion; % water; and % sediment. Gravity. Be.
If gas well, cu. ft. per 24 hours 597,000 Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller
, Driller
, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 14th Tulsa, Oklahoma May 14, 1937

day of May 1937 Name General Superintendent
Position

Notary Public.

Representing Gulf Oil Corporation

Company or Operator

My Commission expires

Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	61'		Sand & shells
	220		Red rock & shells
	243		Red bed
	454		Red bed & shells
	630		Red bed
	895		Red rock & shells
	925		Shells
	1128		Red rock
	1229		Anhydrite
	1408		Salt & shells
	1500		Salt
	1525		Anhydrite
	1615		Salt
	1835		Anhydrite
	2200		Salt & shells
	2279		Broken Anhydrite
	2586		Salt & shells
	2630		Anhydrite
	2681		Anhydrite & lime shells
	2746		Anhydrite
	2816		Broken Anhydrite
	2981		Lime
	3044		Broken lime
	3488		Lime
	3552		Broken lime
	3848		Lime

Formation Tops:

Anhydrite	1128'
Salt Base	2590
Brown lime	2880
Upper Sand Andres	3705
Pay	3754