

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Chevron U.S.A. Inc.

Address of Operator
P.O. Box 670 Hobbs, NM 88240

Location of Well

UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 36 TOWNSHIP 20S RANGE 36E NMPM.

7. Unit Agreement Name
Eunice Monument South

8. Farm or Lease Name Unit

9. Well No.
143

10. Field and Pool, or Wildcat
Eunice Monument GB/S

15. Elevation (Show whether DF, RT, GR, etc.)
3549

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

ORM REMEDIAL WORK ☐
PARTIALLY ABANDON ☐
OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER dpr, log, acdz ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Work performed 6-16-88 thru 6-28-88 TD: 3969'

POOH w/production equipment. Est. circ. Drlg form f/3849 to 3969'. Log w/ CNL/CCL/GR/Caliper. and GR/CDL/Caliper. Determined csg leak to be between 1410-1696. Rlse pkr TIH to 3654' and spot 2sx sand on RBP, TIH w/western CIGR to 1325. Pump thru CIGR, ok, set CIGR at 1325, test tbg to 1500psi, ok. cmt w/ 150sx Cl C, displaced w/ CBW. Sting out of CIGR, rev out 1/2bbl cmt, 147sx below ret. WOC 24 hrs. Drlg cmt 1315 to 1434. Drlg w/reverse circ, 1434' to 1730', circ hole clean, swab. Isolate csg leaks f/1360' to 1725'. TIH to 1322', Clean tbg w/FW, Set CIGR at 1322'. Test tbg to 3000psi, ok. Pmp 300sx Cl C cmt, disp w/FW, Put 259 sx to form, reverse out 1/2bbl slurry to pit, POOH LD setting tool. WOC 24 hrs. TIH, tag cmt at 1319', drill 3'cmt to CIGR to 1324. Circ well. Drill cmt to 1870', Circ hole clean, swab. TIH w/ 2 3/8" 4.7#, H-40, to 3936', SN at 3901', run rods, space out, hang well on, test tbg to 500psi, ok. Turn over to production dept.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Paul K. Smith

TITLE Drlg. Tech. Asst

DATE July 11, 1988

Orig. Signed by
Paul K. Smith
Geologist

ED BY
ITIONS OF APPROVAL, IF ANY:

TITLE

DATE