

OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER: Injector

Name of Operator: Chevron U.S.A. Inc.

Address of Operator: P.O. Box 670, Hobbs, NM 88240

Location of Well: UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE. SECTION 36 TOWNSHIP 20S RANGE 36E WMPM.

15. Elevation (Show whether DF, RT, GR, etc.) 3551

7. Unit Agreement Name: Eunice Monument

8. Farm or Lease Name: Eunice Monument G/SA

9. Well No.: 140

10. Fluid and Pool, or WHCcat: Eunice Monument G/SA

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

REPAIR REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
LL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER dpr, log, swab tst conv to inj. ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD: 4081' PBTD: 4081'

Work performed 1-5-88 through 1-12-88

POOH w/ prod. equipment. Cleanout fill and Hydromite plug f/3746 to 3855, Drlg 22' f/3855 to 3877, Circ. clean, POOH to 2350'. Break circulation w/air mist. Drlg 124' f/3877 - 4001, Circulated clean. GIH, tag at 3760, break circulation w/ air mist. Ream f/3760 - 4001, drlg f/5001 - 4081', Log well, PU pkr, Set at 3668', load and test csg to 600psi, Swab, retest csg to 600psi, ok. Rel pkr, TIH w/ 2 3/8" J-55, 4.7#, EUE, 8rd IPC tbg, to 3660'. Pmp 65 bbls pkr fluid dn casing. ND BOP, set TSN at 3667 w/ 5000# comp. Load csg w/35bbls pkr fluid, Test to 600psi, ok. NU inj. head assy. Test void to 2500psi, ok. RD MO PU. Turn over to production 1-13-88

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

M. E. Abkin TITLE Staff Drilling Engineer DATE January 15, 1988

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

COPIES BY DATE 1-15-88

COPIES OF APPROVAL, IF ANY:

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JAN 19 1988
OCD
HOBBS OFFICE