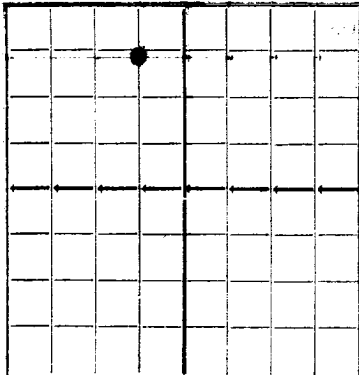


N.

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES  
LOCATE WELL CORRECTLY

## WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following (1). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Company or Operator

R.R. Bell F

Well No. 4

in 12 NW

of Sec. 36

Address

Tulsa, Oklahoma

203

Lease

R. 543

N. M. P. M.

Bartlesville

Field

Loc. 203

County.

Well is 660 feet south of the North line and 660 feet west of the East line of 33 1/2 NW

If State land the oil and gas lease is No. B-822 Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced 6-12-

19 37

Drilling was completed 7-9-

19 37

Name of drilling contractor Sparkman &amp; Rensch

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing 5551 feet.

The information given is to be kept confidential until

1

19

## OIL SANDS OR ZONES

No. 1, from 5740 to 5855' No. 4, from to

No. 2, from 5755 to 5855' No. 5, from to

No. 3, from 5755 to 5855' No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary Hole to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	32.75	8	Lapw.	144'				
7-5/8	26.4	8	Lapw.	1150				
5-1/2	17	10	**	5703				
** Bottom 54 fts. SS LN, top 78 fts. Seamless.								

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-5/4	144'	150	Halliburton		
8-7/8	7-5/8	1150	520	Halliburton	Used 600% of sodium chloride	
6-5/4	5-1/2	5703	150	Halliburton		

## PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0' feet to 5855' feet, and from feet to feet

Cable tools were used from 5755' feet to 5855' feet, and from feet to feet

## PRODUCTION

Put to producing July 16, 19 37

The production of the first 24 hours was 912 barrels of fluid of which % was oil; %

emulsion; % water; and % sediment. Gravity, Ba

If gas well, cu. ft. per 24 hours 1,862,400 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

## EMPLOYEES

Driller Driller

Driller Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 24

Tulsa, Oklahoma

August 21, 1937

day of August, 1937

Name R. D. Anderson

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	75'		Sand
	115		Sand shells
	400		Red bed
	670		Red bed & shells
	794		Red rock
	920		Red bed & shells
	965		Red rock & shells
	1114		Red rock
	1150		Anhydrite
	1228		Salt & anhydrite
	1388		Salt & potash
	1650		Salt & shells
	1721		Salt & potash
	2485		Salt
	2590		Salt & anhydrite
	2665		Anhydrite & salt
	2725		Anhydrite
	2780		Anhydrite & salt
	2865		Anhydrite
	2900		Lime
	2950		Anhydrite
	3091		Anhydrite & shells
	3107		Lime
	3157		Sand
Total depth	3285		Lime
Formation total			
			Anhydrite 1115'
			Salt base 1590
			Upper San Andres 3740
			Pey 3755