

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	WELL API NO. 30-025-04426
2. Name of Operator Chevron U.S.A. Inc.	5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator P.O. Box 1150 Midland, TX 79702	6. State Oil & Gas Lease No.
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line Section 36 Township 20S Range 36E NMPM County LEA	7. Lease Name or Unit Agreement Name: EUNICE MONUMENT SOUTH UNIT
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	
8. Well No. 166	
9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SAN ANDRES	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO TA PER ATTACHED PROCEDURE

THIS DOCUMENT MUST BE NOTICED TO THE PUBLIC BY THE STATE OF NEW MEXICO. THE PUBLIC HAS THE RIGHT TO COMMENT ON THIS DOCUMENT. THE PUBLIC COMMENT PERIOD FOR THIS DOCUMENT IS 30 DAYS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE REGULATORY O.A. DATE 2/20/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

EMSU # 166
API # 30-025-04426
660' FSL & 660' FWL
S36, T20S, R30E, & Unit M.
Eunice Monument South Unit
Lea County, New Mexico

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbg. TIH w/ 4-3/4" bit, csg scraper, & WS. Make bit trip to 3405'. POH.
4. TIH w/ws to 3504. Spot 100' balanced Class 'C' cmt plug from 3405' to 3305'.
TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkr fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645



WELL DATA SHEET

LEASE: EMSU WELL: 166
LOC: 660' F S L & 660' F W L SEC: 36
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: M ST: N.M.
(formerly: R.R. Bell NCT-F #5)

FORM: Grayburg / San Andres DATE: _____
GL: 3552' STATUS: Producer
KB: 3562' API NO: 30-025-04426
DF: _____ CHEVNO: FA 5569:01

Date Completed: 6/4/1937
Initial Production: F 864 BOPD / 0 BWPD
Initial Formation: Penrose-Grayburg
FROM: 3702' to 3852' GOR 1002

Completion Data

6/37 ACDZ w/ 1000 gals.

Subsequent Workover or Reconditioning:

7/8/53 Equip to pmp Test 68 BO/ 19 BW/ GOR 2032
8/12/57 CO to TD. Log w/ GR-N. PB to 3825' w/ 25 gals
Hydromite Frac OH 3724-3825' w/ 16,000 gal oil & 1 ppg
sand. Log w/ OH caliper. Perfs 3774-3778' OHZ. PB w/
srd to 3770' hydromite to 3762', sand to 3732'. PB w/
hydromite to 3714. Sqz csg leak @ 2200' w/ 1491 sxs. DO.
cmt. 3818. RIH w/ PE. RTP.
10/30/80 - Acdz w/ 750 gals 15% NeFe. Test: 12 BO/36 BW
B/4 - 4 BO/10 BW.
4/88 Run prod log - gas entry @ 3744-52.
5/88 COWH. Deepen to 4037. Log w/ GR, CNL, CCL,
caliper. Run 4" 12.93# Liner fr 3414-4037'. Cmt w/ 100 sx
"C". CO to 4035, Run CBL. Perf 4000-4022'. Acdz w/ 1100
gals 15% NeFe ISIP 500 swab 163 BW + 3 oil sqz w/ 86 SX.
Perf 3906-3988. Acdz w/ 1400 gals 15% NeFe HCL. Swab
test - Rec 102 BW EFL - 1400'. FeR = 20 BPH. Run PE.
TOTP.
6/88 Sqzd perfs 3906 - 3988 w/300 sx. DO cmt + rtnr. Perf
3982-88, 4002-12' (12 holes) Acdz w/600 gals 15% ISIP -
vac. RTP
8/89 Chem sqzd.

Additional Data:

T/Queen Formation @ 3522'
T/Penrose Formation @ 3725'
T/Grayburg Zone 1 @ 3899'
T/Grayburg Zone 2 @ 3944'
T/Grayburg Zone 2A @ 4019'
T/Grayburg Zone 3 @ 4055'
T/Grayburg Zone 4 @ 4095'
T/Grayburg Zone 5 @ 4186'
T/Grayburg Zone 6 @ 4230'
T/San Andres Formation @ 4270'
KB @ 3562'

10-3/4" OD
CSG
Set @ 265' W/ 175 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(12-1/2" hole)

Tubing Detail: 5/29/88

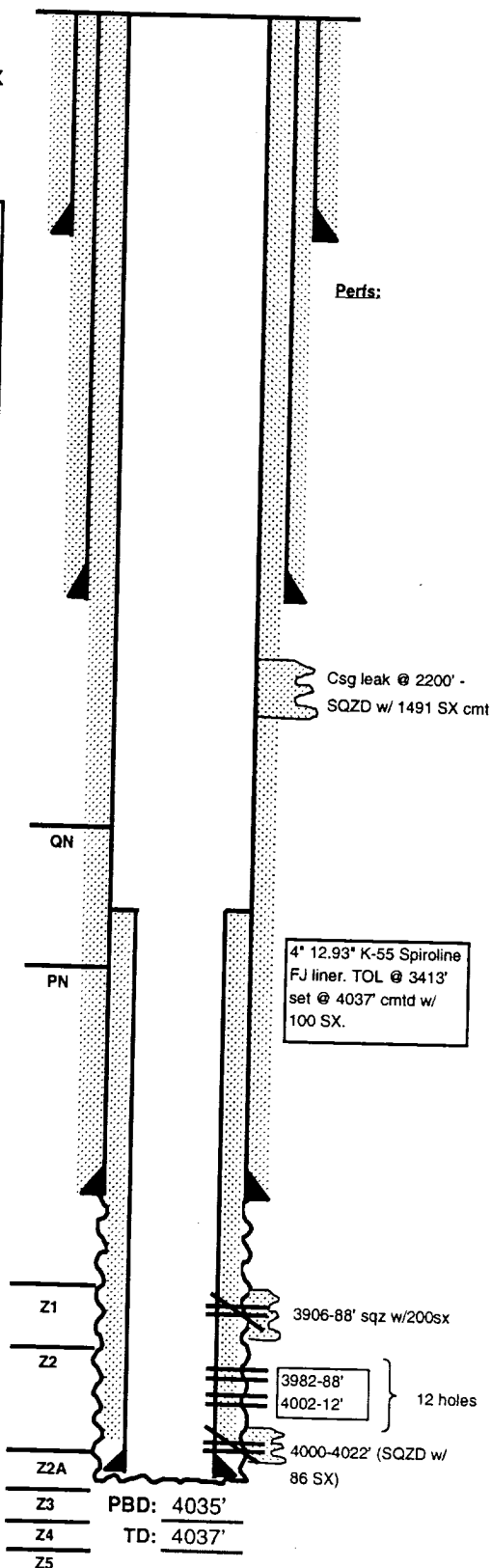
Original KBTH: 10.00'
2 Jts. 2-3/8" J-55 4.7# EUE 8rd: 62.00'
103 Jts. 2-3/8" H-40 4.7# EUE 10V
tbq: 3205.00'
2-3/8" J-55 4.7# EUE 8rd tbq: 32.00'
2-3/8" 8rd X Baker RFC8 XO: 2.00'
21 Jts. 2-3/8" Baker RFC 8rd: 645.00'
2-3/8" Baker RFC 8X2-3/8 XO: 1.00'
2-3/8" 8RD Seating Nipple: 1.00'
2-3/8" J-55 4.7# EUE 8rd EUE Slotted
MAJ: 31.00'
Landed @: 3989.00'

7-5/8" OD
22# CSG 8rd
Set @ 1228' W/ 250 SX
Cmt circ.? Yes
TOC @ 152' by calc.
(9-7/8" hole)

Rod Detail: 5/29/88

1-1/4" X 16' Polished Rod
8' X 3/4" Sub
4' X 3/4" Sub
9 - 25' X 3/4" Rods
53 - 25' X 3/4" Rods
94 - 25' X 5/8" Rods
2' X 5/8" Sub
12' X 2" X 1-1/2" rod pump
Pump in SN @ 3957'

5-1/2" OD
17# CSG 10rd
Set @ 3702' W/ 150 SX
Cmt circ.? No
TOC @ 2042' by calc.
(6-3/4" hole)





PROPOSED TA WELL DATA SH T

LEASE: EMSU WELL: 166
LOC: 660' F S L & 660' F W L SEC: 36
TOWNSHIP: 20S CNTY: Lea
RANGE: 36E UNIT: M ST: N.M.
(formerly: R.R. Bell NCT-F #5)

FORM: Grayburg / San Andres DATE: _____
GL: 3552' STATUS: SI Producer
KB: 3562' API NO: 30-025-04426
DF: _____ CHEVNO: FA 5569:01

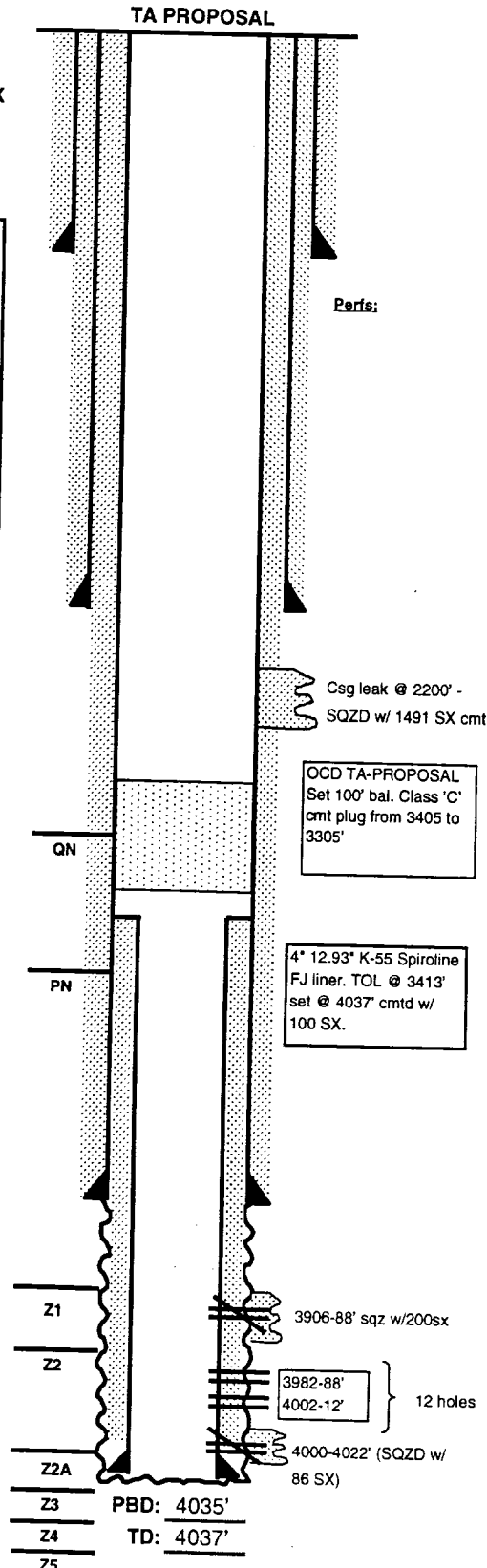
10-3/4" OD
CSG
Set @ 265' W/ 175 SX
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103 Jts. 2-3/8" H-40 4.7# EUE 10V
tbg: 3205.00'
2-3/8" J-55 4.7# EUE 8rd tbg: 32.00'
2-3/8" 8rd X Baker RFC8 XO: 2.00'
21 Jts. 2-3/8" Baker RFC 8rd: 645.00'
2-3/8" Baker RFC 8X2-3/8 XO: 1.00'
2-3/8" 8RD Sealing Nipple: 1.00'
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7-5/8" OD
22# CSG 8rd
Set @ 1228' W/ 250 SX
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12' X 2" X 1-1/2" rod pump
Pump in SN @ 3957'

5-1/2" OD
17# CSG 10rd
Set @ 3702' W/ 150 SX
Cmt circ.? No
TOC @ 2042' by calc.
(6-3/4" hole)



Date Completed: 6/4/1937
Initial Production: F 864 BOPD / 0 BWPD
Initial Formation: Penrose-Grayburg
FROM: 3702' to 3852' GOR 1002

Completion Data

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Subsequent Workover or Reconditioning:

7/8/53 Equip to pmp Test 68 BO/ 19 BW/ GOR 2032
8/12/57 CO to TD. Log w/ GR-N. PB to 3825' w/ 25 gals Hydromite Frac OH 3724-3825' w/ 16,000 gal oil & 1 ppg sand. Log w/ OH caliper. Perfs 3774-3778' OHZ. PB w/ snd to 3770' hydromite to 3762', sand to 3732'. PB w/ hydromite to 3714. Sqz csg leak @ 2200' w/ 1491 sxs. DO. cmt. 3818. RIH w/ PE. RTP.
10/30/80 - Acdz w/ 750 gals 15% NeFe. Test: 12 BO/36 BW B/4 - 4 BO/10 BW.
4/88 Run prod log - gas entry @ 3744-52.
5/88 COWH. Deepen to 4037. Log w/ GR, CNL, CCL, caliper. Run 4" 12.93# Liner fr 3414-4037'. Cmt w/ 100 sx "C". CO to 4035, Run CBL. Perf 4000-4022'. Acdz w/ 1100 gals 15% NeFe ISIP 500 swab 163 BW + 3 oil sqz w/ 86 SX. Perf 3906-3988. Acdz w/ 1400 gals 15% NeFe HCL. Swab test - Rec 102 BW EFL - 1400'. FeR = 20 BPH. Run PE. TOTP.
6/88 Sqzd perfs 3906 - 3988 w/300 sx. DO cmt + rtrn. Perf 3982-88, 4002-12' (12 holes) Acdz w/600 gals 15% ISIP - vac. RTP
8/89 Chem sqzd.

Additional Data:

T/Queen Formation @ 3522'
T/Penrose Formation @ 3725'
T/Grayburg Zone 1 @ 3899'
T/Grayburg Zone 2 @ 3944'
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T/Grayburg Zone 4 @ 4095'
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T/Grayburg Zone 6 @ 4230'
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KB @ 3562'

EMSU # 166
API # 30-025-04426
660' PSL & 660' FWL
S36, T21S, R37E, & Unit M
Eunice Monument South Unit
Lea County, New Mexico

30-20-36

February 19, 2001

PROCEDURE TO TEMPORARILY ABANDON WELL:

Notify OCD/BLM 24 hrs prior to work commencing.

1. Verify anchors have been set & tested.
2. MIRU PU. ND WH. NU BOP.
3. TOH w/ tbq. POH.
4. TIH w/WS to 3460. Spot 100' balanced Class 'C' cmt plug from 3460' to 3360'.
TOH. WOC.
5. TIH w/WS to TOC. Circulate csg w/corrosion inhibited pkf fluid. TOH.
6. Perform MIT (500 PSI for 30 min.).
7. ND BOP. NU WH. RD PU.
8. Clean and clear location.

Tracy Love 687-7645

Completed



PROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 166
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 RANGE: 36E UNIT: M ST: N.M.
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 KB: 3562' API NO: 30-025-04426
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10-3/4" OD
 CSG
 Set @ 265' W/ 175 SX
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 (12-1/2" hole)

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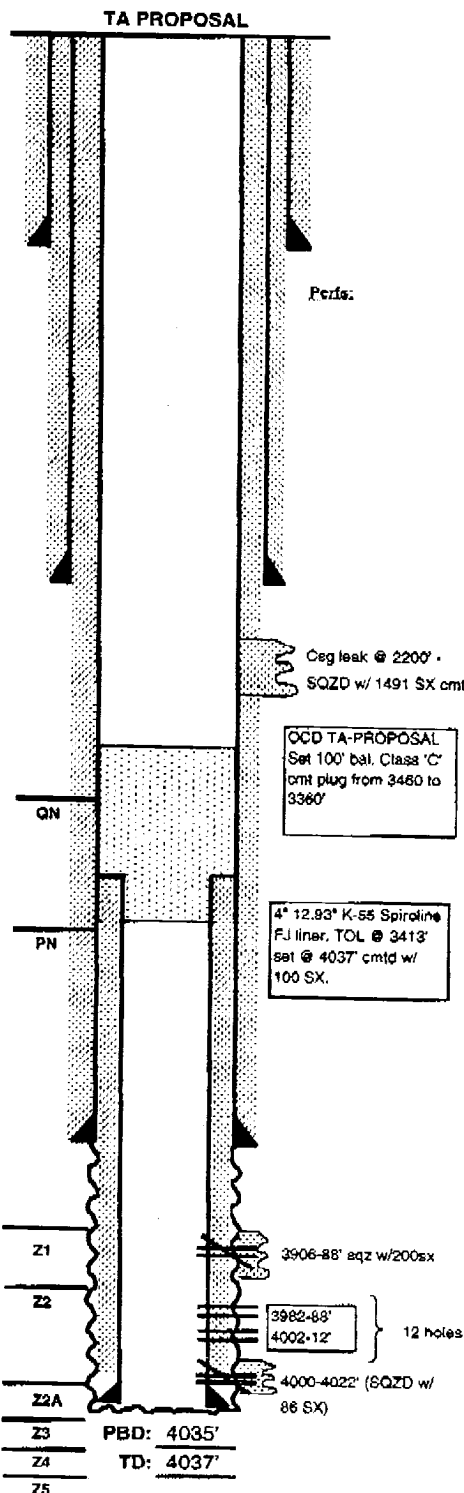
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 Pump in SN @ 3857'

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 Set @ 3702' W/ 150 SX
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FILE: EMSU166WB.XLS
 printed: 2/21/2001



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