State of New Mexico

Submit 5 Copies Appropriate District Office DISTRICT P. O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P. O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Chevron U.S.A., Inc.								Well API No. 30 - 025-04426		
Address										
P. O. Box 1150, Midland, TX 79702										
	Reason (s) for Filling (check proper box) Other (Please explain)									
New Well Change in Transporter of: Recompletion Oil X Dry Gas										
Change in Operator Casinghead Gas Condensate										
If chance of operator give name and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name								Lease No.		
Eunice Monument South Unit	166 Eunice Monument 9-5A State, Federal or Fee									
Location Education										
				\mathcal{O}						
Unit Letter M	:0660	Feet From	The South	Line a	nd	660	Feet From The	West Line		
Section 36 Township	208	Range	36E	· · · · · · · · · · · · · · · · · · ·		Lea	Lea County			
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil or Condensate . Address (Give address to which approved copy of this form is to be sent)										
EOTT Oil Pipeline Co., Acco Jex New Mox. Fineline P.O. Box 4666, Houston, TX 77210-4666, Suite 2604										
Name of Authorized Transporter of Casinghead Gas or D y Gas Give address to which approved copy of this form is to be sent)										
If well produces oil or liquids,	Unit Sec.	Twp.	Rge. Is gas a	Is gas actually connected?		When?				
give location of tanks.		1		Yes			Unknown			
If this production is commingled with that from any other lease or pool, give commingling order number:										
IV. COMPLETION DATA		w I o . w	. 157 377 14	***	_	Inu i i	I			
Designate Type of Completion		Well Gas We	ll New Well	Workover	Deepen	Plugback	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to	Prod.	Total Depti	<u>_</u>		P. B. T. D.	1	L		
Date Compl. Ready to Fred.										
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Peforations Depth Casin; g										
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
	CASSING & FORM OF SHE			DIA III SILI			OHORO CEMIZAT			
	 									
V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)										
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure	Casing Pres	Casing Pressure			Choke Size				
Actual Prod. During Test	Oil - Bbls.	Water - Bb	Water - Bbls.			Gas - MCF				
	<u> </u>	····.				L				
GAS WELL						T :				
Actual Prod. Test - MCF/D	Length of Test	Bbls. Cond	Bbls. Condensate/MMCF			Gravity of Condensate				
Testing Method (pilot, back press.)	Tubing Pressure (Shu	Casing Pres	Casing Pressure (Shut - in)			Choke Size				
	1					L	··-			
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved 1933						
g.K. Ripley				By ORIGINAL SIGNED BY JERRY SEXTON						
Signature J. K. Ripley T.A.			Title	DISTRICT (SUPERVISOR						
Printed Name Title						_				
11/30/93	(915)687-	7148								
Date	Telephon						_			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- While Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C 104 must be filled for each pool in multiply completed wells.