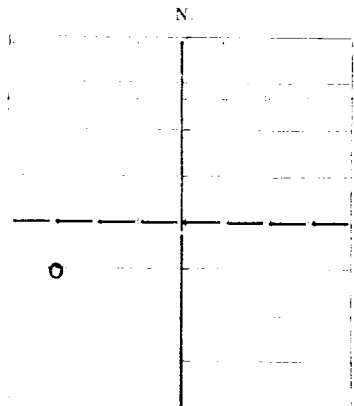




NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (Q). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation
Company or Operator
Box 661, Tulsa, Oklahoma
Address
R.R. Bell F Well No. 6 in NW SW of Sec. 36 T. 20S
Lease
R. 36E N. M. P. M. Eunice Field. Lea County.
Well is. 660 feet south of the North line and 1980 feet west of the East line of NW SW
If State land the oil and gas lease is No. B-230 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address
The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma
Drilling commenced 1-25-1938 Drilling was completed 2-19-1938
Name of drilling contractor Loffland Brothers Address Tulsa, Oklahoma
Elevation above sea level at top of casing 3553 feet.
The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3770' to 3855' No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from Rotary hole to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	27.8	--	Armco	31'				
7-5/8	26.4	8	SO L	1226				
5-1/2	17	10	**	3698				
** Bottom 115 joints New SO L, Next 10 joints New Grade D Seamless, Top 21 joints SH Grade D Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	31'	60	By hand		
9-7/8	7-5/8	1226	550	Halliburton		
6-3/4	5-1/2	3698	125	Halliburton		

PLUGS AND ADAPTERS

Heaving plug--Material Length Depth Set
Adapters--Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	Hydrochloric Acid		2000 gal	2-19-38	3855'	

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0' feet to 3855' feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing March 1, 1938
The production of the first 24 hours was 1567 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. 2,056,000 Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this Tulsa, Oklahoma March 9, 1938
day of 1938 Name
Notary Public Position General Superintendent
Representing Gulf Oil Corporation
My Commission expires Address Tulsa, Oklahoma

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	31'		Caliche
	285		Shale & shells
	746		Red bed & shells
	1196		Red rock
	1415		Anhydrite
	1446		Salt
	1752		Salt, anhydrite & shells
	1903		Salt & shells
	2252		Salt, anhydrite & shells
	2321		Salt & shells
	2470		Salt, anhydrite & shells
	2496		Salt & shells
	2570		Anhydrite
	2637		Salt & shells
	2935		Anhydrite
Total depth	3855		Lime

Formation tops

Anhydrite	1198'
Salt base	2650
Pay	3770