	· .	Form C-103
NEW MEXICO OIL CONSERVATIO		Revised 3-55)
MISCELLANEOUS REPORTS	ON WELLS	
(Submit to appropriate District Office as per		6)
COMPANY Gulf Oil Corporation - Box 2167 , (Address)	, Hobbs, New Mexico	
(Address)		
LEASE R. R. Bell "F" WELL NO. 7 UN	NIT E S 36 T	20-s ^R 36-e
DATE WORK PERFORMED 5-20 thru 5-31-57 PC	OOL Ermont	
· · · · · · · · · · · · · · · · · · ·		
This is a Report of: (Check appropriate block)	Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	
Plugging	x Other Plugged ba	ok and fracture
	La Other Fragger Da	treated
Detailed account of work done, nature and quantit	y of materials used a	nd results obtained.
Plugged back and fracture treated a	as follows:	
refined oil with la sand per gallon.	Fumped 500# crushed mo	thballs in
refined oil with 1# sand per gallon. 12 bbls refined oil. Treated formation oil with 1# sand per gallon. 3. Pulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off FILL IN BELOW FOR REMEDIAL WORK REPOR	on with 10,000 gallons an 123 joints 2-3/8" t	refined
 12 bbls refined oil. Treated formation oil with 1# sand per gallon. 3. Pulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off 	n with 10,000 gallons an 123 joints 2-3/8" t	refined abing set
 12 bbls refined oil. Treated formation oil with 1# sand per gallon. 3. Pulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data: DF Elev. 3547' TD3855' PBD - Prod 	n with 10,000 gallons an 123 joints 2-3/8" t . Int.3740-3855! Com	refined ubing set pl Date <u>4-13-38</u>
 12 bbls refined oil. Treated formation oil with 1# sand per gallon. 3. Pulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data: DF Elev. 3547' TD3855' PBD - Prod Tbng. Dia2-3/8" Tbng Depth 3840' Oil String 	n with 10,000 gallons an 123 joints 2-3/8" t . Int.3740-3855! Com	refined abing set
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 12 bbls refined oil. Treated formation oil with 14 sand per gallon, 3. Pulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data: DF Elev. 3547' TD3855' PBD - Prod Tbng. Dia2-3/8" Tbng Depth 3840' Oil String Perf Interval (s) Open Hole Interval 3698-3855' Producing Form RESULTS OF WORKOVER: 	n with 10,000 gallons an 123 joints 2-3/8" t . Int.3740-3855! Comp g Dia5-1/2" Oil Strumation (s)Lime BEFORE	refined abing set pl Date <u>4-13-38</u> ing Depth <u>3698</u>
12 bbls refined oil. Treated formation oil with 14 sand per gallon, 3. Pulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data: DF Elev. 3547' TD3855' PBD - Prod Tbng. Dia2-3/8" Tbng Depth 3840' Oil String Perf Interval (s) Open Hole Interval 3698-3855' Producing Form RESULTS OF WORKOVER: Date of Test	n with 10,000 gallons an 123 joints 2-3/8" t . Int.3740-3855! Comp g Dia 5-1/2" Oil Str mation (s) Lime BEFORE <u>7-24-56</u>	refined aubing set pl Date <u>4-13-38</u> ing Depth <u>3698</u> AFTER <u>5-31-57</u>
12 bbls refined oil. Treated formation oil with 14 sand per gallon. 3. Pulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data: DF Elev. 3547' TD3855' PBD - Prod Tbng. Dia2-3/8" Tbng Depth 3840' Oil String Perf Interval (s) Open Hole Interval 3698-3855' Producing Form RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	n with 10,000 gallons an 123 joints 2-3/8" t . Int.3740-38551 Comp g Dia 5-1/2" Oil Strimation (s) Line BEFORE 7-24-56 2 16.03	refined abing set pl Date <u>4-13-38</u> ing Depth <u>3698</u> ! AFTER <u>5-31-57</u> <u>65</u>
12 bbls refined oil. Treated formation oil with 14 sand per gallon. 3. Fulled tubing, packer and holddown. R at 3793'. Swabbed and well kicked off FILL IN BELOW FOR REMEDIAL WORK REPOR Original Well Data: DF Elev. 3547' TD3855' PBD - Prod Tbng. Dia2-3/8" Tbng Depth 3840' Oil String Perf Interval (s) Open Hole Interval 3698-3855' Producing Form RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	n with 10,000 gallons an 123 joints 2-3/8" t . Int.3740-38551 Comp g Dia 5-1/2" Oil Strimation (s) Line BEFORE 7-24-56 2	refined abing set pl Date <u>4-13-38</u> ing Depth <u>3698</u> AFTER <u>5-31-57</u> <u>65</u> 215

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Witness	ed by F. C. Crawford	Gulf Oil Corporation
		(Company)
OII	E CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge. -Name
Title –		Position Area Supt. of Frod.
Date		Company Gulf Oil Corporation