

DEPARTMENT	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes O-104 and C-111
Effective 1-1-65

Gulf Oil Corp.
Address *P.O. Box 670, Hobbs, NM 88240*
Reason(s) for filing (Check proper box)
New Well ☐ Completion ☐ Change in Ownership ☐ Change in Transporter of Oil ☐ Change in Transporter of Casinghead Gas ☐ Dry Gas ☐ Condensate ☐ Other (Please explain) *Change Field Name from Eynott Oil to Eunice Monument Order No. R-7767*
Change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Well Name *Eunice Monument* Well No. *141* Pool Name, including Formation *Eunice Monument* Kind of Lease *State, Federal or Free* Lease No. *B-230*
Location *South*
Unit Letter *D* : *660* Feet From The *North* Line and *660* Feet From The *West* Line of Section *36* Township *20S* Range *36E* N.M.P.S. *Sea* County _____

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ *Shell Pipeline Co.* Address (Give address to which approved copy of this form is to be sent) *Box 1910, Midland, TX 79701*
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ *Phillips Petroleum Co.* Address (Give address to which approved copy of this form is to be sent) *4001 Penbrook, Odessa, TX 79761*
Well produces oil or liquids, and location of tanks. Unit *N* Sec. *36* Twp. *20S* Rge. *36E* Is gas actually connected? *Yes* When *Unknown*
This production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Ensure Fresh, Full, Ready.
Date Compl. Ready to Prod. Total Depth P.O.D.T.D.
Producing Formations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Locations Depth Casing Shoe

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE
WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Total Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF

WELL
Total Prod. Test - MCF/G
Length of Test Dbls. Condensate/AMCF Gravity of Condensate
Testing Method (Flow, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.
RD Pitzer
(Signature)
AREA ENGINEER
(Title)
3-29-85
(Date)

OIL CONSERVATION COMMISSION
APR - 3 1985
APPROVED _____, 19____
BY *ORIGINAL SIGNED BY JERRY SEXTON*
DISTRICT 1 SUPERVISOR
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and re-completed wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or majority of transporter or other such change of conditions.

RECEIVED

APR - 2 1985

CCC
HSELS OFFICE