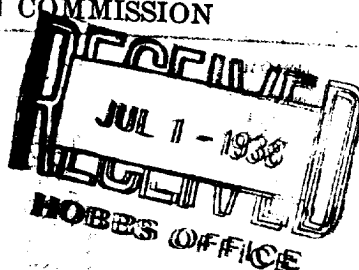


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Gulf Oil Corporation

Company or Operator

Tulsa, Oklahoma

Address

R. R. Bell

Well No.

8

in

NW NW

of Sec.

36

T.

208

R. 36E

N. M. P. M.

Eunice

Field,

Lea

County.

Well is 660

feet south of the North line and

1980

feet west of the East line of

NW NW

If State land the oil and gas lease is No.

Assignment No.

If patented land the owner is

Address

If Government land the permittee is

Address

The Lessee is

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Drilling commenced

4-28-

19 38

Drilling was completed

5-23-

19 38

Name of drilling contractor

Gulf Oil Corporation

Address

Tulsa, Oklahoma

Elevation above sea level at top of casing

3560

feet.

The information given is to be kept confidential until

?

19

OIL SANDS OR ZONES

No. 1, from

3740'

to

3860'

No. 4, from

to

No. 2, from

Pay 3780'

to

No. 5, from

to

No. 3, from

to

No. 6, from

to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

Rotary hole

to

feet.

No. 2, from

to

feet.

No. 3, from

to

feet.

No. 4, from

to

feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	27.8	--	Arco	34'				
7-5/8"	26.4	8	SC LW	1211'				
5-1/2"	17	10	**	3705'				
**30 jts. or 715' 5" SH SC-LW, 27 jts. or 804' 2" SH Smls. St. Grade D, 1 jt. or 15' 7" SH Smls. St. Grade C, 68 jts. or 2158' 11" New Smls. St. Grade C.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	34'	30	Halliburton		
9-7/8"	7-5/8"	1211'	600	Halliburton		
6-3/4"	5-1/2"	3705'	250	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth Set

Adapters—Material

Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from

0'

feet to

3860

feet, and from

feet to

feet

Cable tools were used from

feet to

feet, and from

feet to

feet

PRODUCTION

Put to producing

June 1,

19 38

The production of the first 24 hours was

604

barrels of fluid of which

% was oil;

%

emulsion;

% water; and

% sediment. Gravity, Be

If gas well, cu. ft. per 24 hours

225,000

Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller

Driller

Driller

Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this

29

Tulsa, Oklahoma

June 29, 1938

day of June, 1938

Name

D. R. Rader

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	62'		Sand & shells
	105		Red bed
	200		Sand
	790		Red bed
	1053		Shale & shells
	1091		Shale
	1183		Red shale & shells
	1185		Anhydrite & shale
	1285		Anhydrite
	1370		Salt & anhydrite
	2433		Salt & anhydrite
	2568		Salt
	2590		Anhydrite & salt
	2925		Anhydrite
Total depth	3860		Lime
Formation tops			
			Anhydrite 1185'
			Salt Base 2610'
			Eunice Dolomite 3740'
			Fay 3780'