

Dually Completed in the Eunice Oil and Mumont Gas as follows:

1. Pulled rods, pump and tubing. Ran Gamma Ray-Neutron survey. Ran Baker #45 Model B production packer on wire line at 3725'.
2. Ran 2-3/8" tubing with GOT circulating valve in closed position at 3788'. Loaded tubing with water and tested with 1100# for 30 minutes, no drop in pressure. Pressure tested casing and packer with 200#, No drop in pressure.
3. Pulled 2-3/8" tubing. Ran 2-3/8" tubing with 5-1/2" Baker packer and tested 5-1/2" casing at various depths. Pulled tubing and packer. Perforated 5-1/2" casing 3546-3494', 3464-3404', and 3392-3345' with 2, 1/2" jet holes per foot. Ran 2-7/8" tubing with 5-1/2" Baker retrievable bridge plug at 3566' and parent packer at 3306'. Swabbed dry.
4. Washed perforations in 5-1/2" casing from 3345-3546' with 500 gallons mud acid. Swabbed and well kicked off.
5. Treated formation thru perforations in 5-1/2" casing from 3345-3546' with 15,000 gallons lease oil with 1# sand per gallon. Injection rate 10.9 bbls per minute. Well kicked off.
6. Flowed at a rate of 3,272 MCF with 725# back pressure (Mumont Gas). Killed well. Released production packer. Pulled tubing, bridge plug and parent packer. Ran 2-3/8" tubing with Baker C-1 seal nipple and GOT circulating valve in open position at 3688'. Swabbed and well kicked off.
7. Closed circulating valve at 3688'. Blew tubing down and closed in for 30 minutes. Opened circulating valve at 3788'. Swabbed and well kicked off.
8. Eunice Oil flowed thru 2-3/8" tubing and Mumont Gas flowed thru 5-1/2" casing.

