

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-04431

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name

EUNICE MONUMENT SOUTH UNIT

8. Well No.

168

9. Pool Name or Wildcat

GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator

CHEVRON USA INC

3. Address of Operator

15 SMITH ROAD, MIDLAND, TX 79705

4. Well Location

Unit Letter O : 660' Feet From The SOUTH Line and 1980' Feet From The EAST Line
Section 36 Township 20-S Range 36-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3547' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

PERFORM MIT ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-06-02: TEST CSG TO 620# ON 60 MIN CLOCK. (ORIGINAL CHART & COPY OF CHART ATTACHED)
PKR @ 3645'.
CSG SHOE @ 3736'

RETURN WELL TO ACTIVE INJECTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Leake

TITLE

Regulatory Specialist

DATE 11/15/2002

TYPE OR PRINT NAME

Denise Leake

Telephone No. 915-687-7375

(This space for State Use)

APPROVED

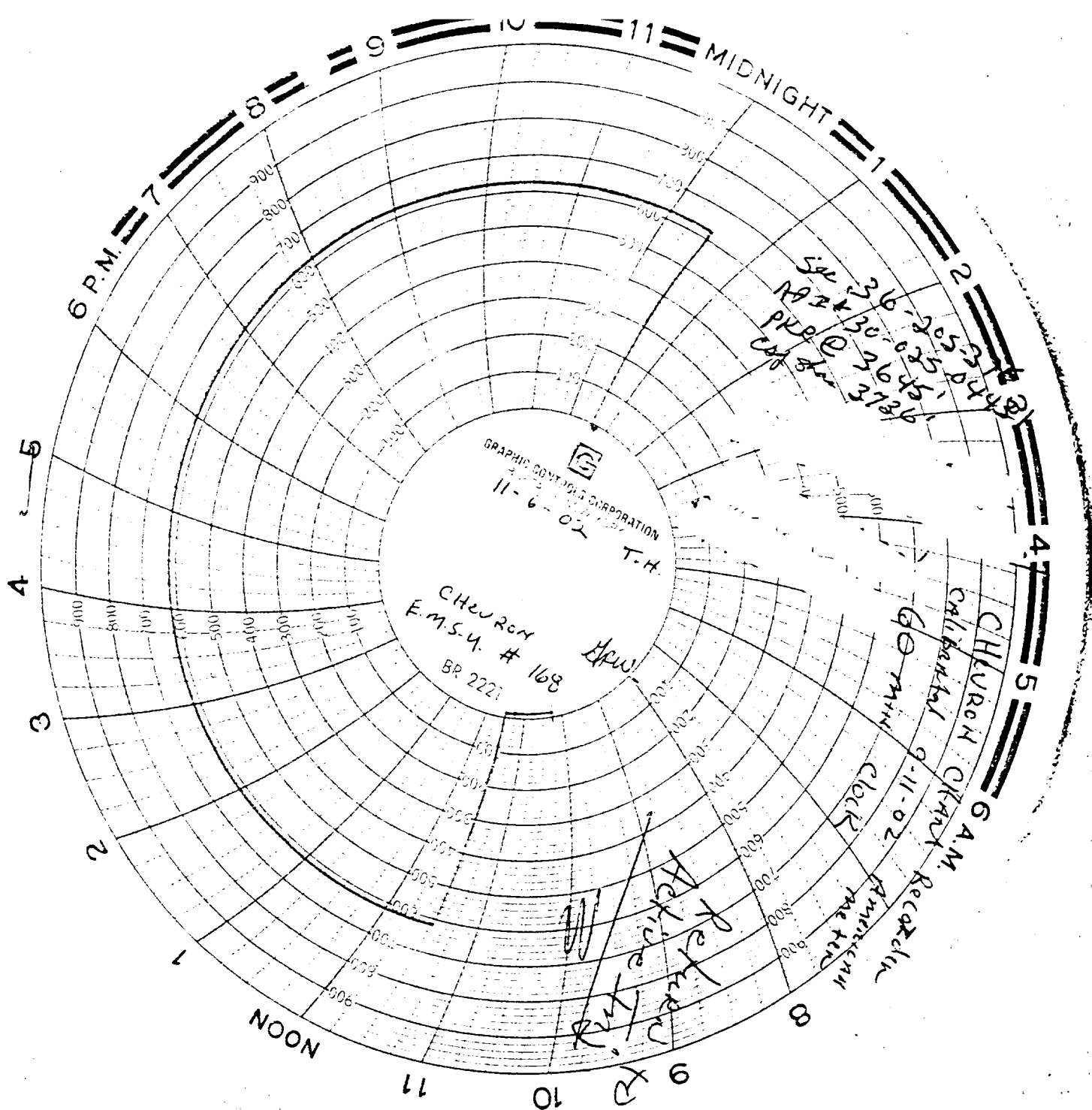
CONDITIONS OF APPROVAL, IF ANY:

TITLE

MANAGER

DATE

NOV 21 2002





WELL DATA SHEET

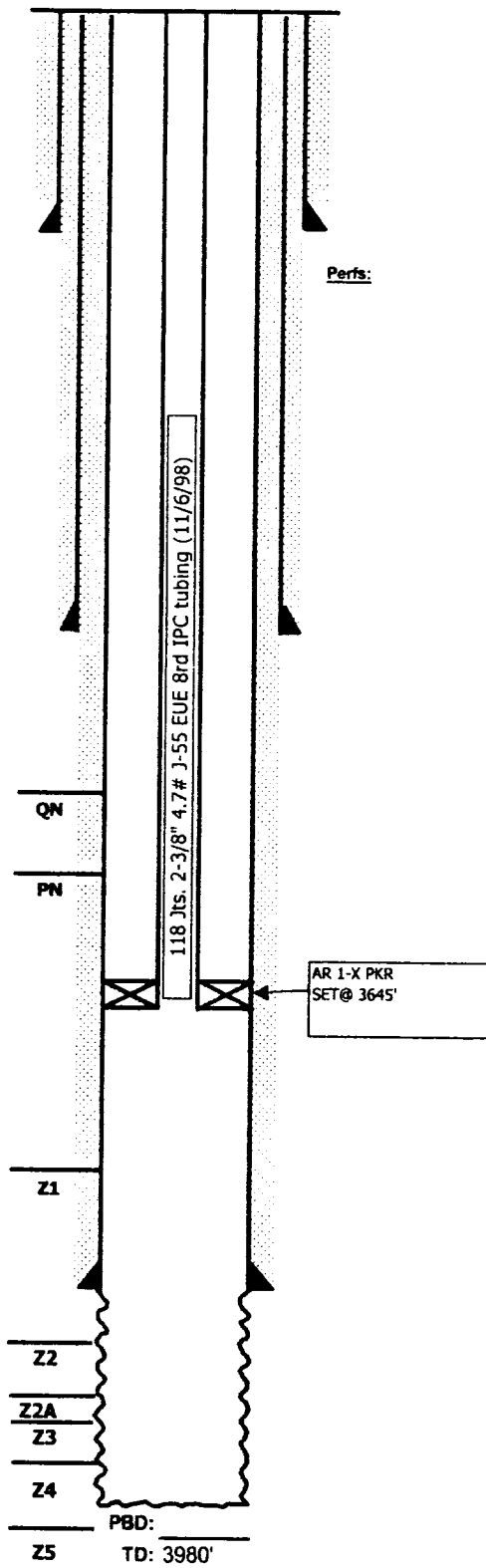
LEASE: EMSU WELL: 168WIC
 LOC: 660' F S L & 1980' F E L SEC: 36
 TOWNSHIP: 20S CNTY: Lea
 RANGE: 36E UNIT: O ST: N.M.

FORM: Grayburg / San Andres DATE: _____
 GL: 3546' STATUS: Injector
 KB: 3547' API NO: 30-025-04431
 DF: _____ CHEVNO: FA 55740:01

10-3/4" OD
 32.75# CSG
 Set @ 254' w/ 175 SX
 Cmt circ. ? Yes
 TOC @ surf. by calc.

7-5/8" OD 8rd
 22# CSG
 Set @ 1086' w/ 175 SX
 Cmt circ. ? No
 TOC @ 227' by calc.

7-5/8" OD 10rd
 17# CSG
 Set @ 3736' w/ 150 SX
 Cmt circ. ? No
 TOC @ 2076' by calc.



Date Completed: 3/9/37
 Initial Production: F1388 BOPD / 0 BWPD / GOR 4866
 Initial Formation: Grayburg
 FROM: 3736' to 3846'

Completion Data

Completion OH natural

Subsequent Workover or Reconditioning:

7/43 Install gas lift - Tst: 100 BOPD
 3/53 Install ppg equip.- Tst 65 BO / 69 BW
 11/57 PB to 3813' w/16 gal Hydromite. Tst ppd 54 BOPD / 76 BWPD
 5/87 COWH to 6-900 Gray 7 1/16 3M. C/O & deepened to 3910'. GIH w/
 5-1/2" TSN Inj pkr on 119 jts 2-3/8" 4.7# J-55 IPC tbg. Circ pkr fluid. Set
 pkr w/5 pts. compression. Well converted to injection. Test: 721 BWIPD
 @ opsi
 10/92 Circ pkr fluid to check for casing leak. Ran casing integrity test. OK.
 5/95 MIRU CTU, wash to 3910', circ. clean. ACDZ OH 3736-3910'
 w/5000 gal 15% HCl in 6 stages.

NOTE: Injection profile run in 11/90 showed 95% Z1 - 5 % Z2. Profile
 was run when rate & pressure were 730 BWIPD & 22 psig, respectively.
 Rate was increased 12/90. Pressure has twice increased and current
 profile is N/A.

10/19/98 Drill new hole to 3980'. Circ. hole dean. Set Baker infl pkr @
 2775'. ACDZ. SFL @ 1300'. EFL @ 1300'. Dump 2700# 20/40 sd. CION.
 RIH, tag sd @ 3780'. Spot 200# 100 mesh sand. Tag sd @ 3768'. Set pkr
 @ 3389' w/ TP @ 3698'. Set CICR @ 3630'. Pump 0.5 XE6704 in 2% KCl +
 0.025 gal/ BBL J492 XL @ 1 BPM w/ 0 psi TP. 267 bbls pumped &
 continue pumping Marct overnight. Total pumped: 1021 bbls polymer.
 M&P 100 SX C C w/ 2% CaCl & SQZD 75 SX in form. D/O CICR & cmt to
 3680'. Finish D/O cmt to 3776' and wash sd to 3980'. No show of polymer
 after fell out of cmt. Run inj. equipment. Set pkr @ 3650', run MIT. SI -
 Opns to RTI @ 100 BWIPD.

11/02 Repair tbg leak return to inj.

Additional Data:

T/Queen Formation @ 3374'
 T/Penrose Formation @ 3524'
 T/Grayburg Zone 1 @ 3717'
 T/Grayburg Zone 2 @ 3771'
 T/Grayburg Zone 2A @ 3821'
 T/Grayburg Zone 3 @ 3859'
 T/Grayburg Zone 4 @ 3920'
 T/Grayburg Zone 5 @ 3990'
 T/Grayburg Zone 6 @ 4035'
 T/San Andres Formation @ 4060'
 KB @ 3547'

Current

Inj. 893 bwipd @ 519 psi Date: 8/1/92
 Prod. bopd bwpd Date: _____
 Gas mcfpd