Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revisied 1-1-89

District Office	OIL CONSER	VATION DIVISION			10110101	. 00	
	P.O.	Box 2088					
DISTRICT ! P.O. Box 1980, Hobos, NM 88240	Santa Fe, I	New Mexico 87504-2088					
OISTRICT II  2.C. Drawer Dd, Artesia, NM 88210				API NO. (assigned by OCD on New Wells)			
DISTRICT III				4431			
1000 Rio Brazos Rd., Aztec, Nm 87410				ype of Lease STATE	X FEE	7	
			6. State Oil	& Gas Lease No.			
	_		N/A				
SUNDRY NOTICES AND REPORTS ON WELLS							
(DO NOT USE THIS FOR	M FOR PROPOSALS TO DR	ILL OR TO DEEPEN OR PLUG BA	CK 7. Lease Nam	e or Unit Agreemen	t Name		
	NT RESERVOIR. USE "APPI		İ				
(FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:				•			
OIL GAS				EUNICE MONUMENT SOUTH UNIT			
WELL X WELL	OTHER						
2. Name of Operator		· · · · · · · · · · · · · · · · · · ·	8. Well No.				
CHEVRON U.S.A. INC.				168			
P.O. POV 1150 MIDI AND TV TOTOS				9. Pool name or Wildcat			
4. Well Location				EUNICE MONUMENT/GB			
Unit Letter O	660 Feet From	The SOUTH Line and	1980	Feet From The	EAST	Line	
Section 36	Township	20S Range	36E	NMPM	LEA	County	
	10. Elevat	ion(Show whether DF, RKB, RT, GR, et 3546 GR	e.1				
11 Check	Appropriate Box to Indecat	te Nature of Notice, Report, or O					
NOTICE OF INTENT	ION TO:	SUBSEQUENT					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				ALTER CASING	_	7	
TEMPORARILY ABANDON CHANG	GE PLANS	COMMENCE DRILLING OPNS.	_	PLUG AND ABAN	, <u> </u>	┥	
PULL OR ALTER CASING		CASING TEST AND CMT JOB	7		· L	J	
OTHER: REPAIR CSG LEA	K, X	OTHER:	_		Г	٦	
2. Describe Proposed or Completed Operation						_	
<ol> <li>Describe Proposed or Completed Operates esticated date of starting any proposed w</li> </ol>	tions(Clearly state all pertinent de rork) SEE RULE 1103.	etails, and give pertinent dates, including					
IT IS SPONSOR							
IT IS PROPOSED TO :							
RIH W/ PKR & RBP ON WS. LOCATE & ISOLATE CASING LEAK							
ESTABLISH INJECTION RATE & PRESSURE INTO LEAK, REPAIR CSG LEAK							
CLEAN OUT TO RBP, PRESS TST CSG TO 300 PSI							
SET REDRESSED INJ PKR @ +-3678, TST TBG TO 5000 PSI							
ABOVE SLIPS, DISP ANN W/PKR FLU. TST TBG/CSG ANNLUS TO 300 PSI F/30 MIN.							
RETURN WELL TO II	NJECTION.						
nereby certify that the information above is y	the article complete to the					_	
SIGNITURE TUTO	rye and complete to the best of a	my knowledge and belief. TECHNICAL ASSISTANT	DATE:	10/12/02			
		The state of the s	DATE.	10/12/92			
TYPE OR PRINT NAME NITA			TELEPHONE NO.	<u>(915)687-7</u>	436		
Professional State of the Company	REPORT NAME OF STREET	. :					
APPROVED BY	TITLE		DATE				

RECEIVED

00T1S 1992

X0 M0598 on: