		Form C-103
NEW MEXICO OIL CONSE	RVATION COMMISSION	Revised 3-55)
MISCELLANEOUS R		3 25
(Submit to appropriate District Offic	·	
COMPANY Galf Oil Corporation	Box 21.67 - Hobbs, New Mexice	
	lress)	<u></u>
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LEASE H. T. Oroutt "C" WELL NO.	7 UNIT 0 S 36 T	20-6 R 36-E
DATE WORK PERFORMED 11-18 thru 12	2-17-57 POOL Bunice	
This is a Report of: (Check appropriate )	block) Results of Test	of Casing Shut-off
Beginning Drilling Operations	Remedial Work	-
Plugging	X Other Plug Bad	k
Detailed account of work done, nature and	d quantity of materials used an	nd results obtained.
Plugged back as follows:		
1. Palled rods and tubing, ran steel line		
<ol> <li>Pumped 165 barrels and in hole; unable</li> <li>Plugged back to 3813' with 16 gallons</li> </ol>		
basket, unbrella type.	nydrost te, as a net that the	ntragrag
4. Ran 120 joints 2-3/8" tubing set at 3	797 with perforations 3791-3794	*. Ran rods
and pump. 5. Pumped on test, returned well to produ	uction	
2. Lumber on sease, lesternet will to in our		
(Note: Because of the production increase		șt me not
necessary to acidise and fracture	treat well as scheduled)	
FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	······································
Original Well Data:		
DF Elev. 3546 TD 3446' PBD -	Prod. Int. 3745-3846' Comp	
		ol Date <b>3-10-37</b>
Tbng. Dia 2-3/8"Tbng Depth 3840' C	)il String Dia <b>5-1/2</b> Oil Stri	
Tbng. Dia 2-3/8"Tbng Depth 3840 C Perf Interval (s)	Dil String Dia <b>5-1/2</b> Oil Stri	
Perf Interval (s)	Dil String Dia <b>5-1/2</b> Oil Stri ing Formation (s) <b>Upper San A</b>	ng Depth <b>37736</b> 1
Perf Interval (s)	ing Formation (s) Upper San A	ng Depth <b>3736!</b>
Perf Interval (s)	ing Formation (s) Upper San A BEFORE	ng Depth <b>37361</b> adres AFTER
Perf Interval (s) Open Hole Interval <b>3736-3846'</b> Produc RESULTS OF WORKOVER: Date of Test	ing Formation (s) Upper San A	ng Depth <b>3736</b>
Perf Interval (s) Open Hole Interval <b>3736-3846</b> Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	ing Formation (s) Upper San A BEFORE <u>6-6-57</u> <u>48</u>	ng Depth <b>37361</b> adres AFTER
Perf Interval (s) Open Hole Interval <b>3736-3846'</b> Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	ing Formation (s) Upper San A BEFORE <u>6-6-57</u>	ng Depth <b>3736</b> adree AFTER <u>12-16-57</u>
Perf Interval (s) Open Hole Interval <b>3736-3846</b> Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	ing Formation (s) Upper San A BEFORE <u>6-6-57</u> <u>48</u>	ng Depth <b>3736!</b> adres AFTER <u>12-16-77</u> 54
Perf Interval (s) Open Hole Interval <b>3736-3846'</b> Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	ing Formation (s) <b>Upper San A</b> BEFORE <u>6-6-57</u> <u>48</u> 7.0	ng Depth <b>3736</b> adres AFTER <u>12-16-57</u> <u>54</u> 22.0
Perf Interval (s) Open Hole Interval 3736-3846' Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	ing Formation (s) Upper San A BEFORE <u>6-6-57</u> <u>48</u> 7.0 <u>64</u>	ng Depth 37361 adree AFTER 12-16-57 54 22.0 76
Perf Interval (s) Open Hole Interval <b>3736-3846</b> Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	ing Formation (s) Upper San A BEFORE 6-6-57 48 7.0 64 146 0ulf 011 Co	ng Depth <b>3736</b> adree AFTER <u>12-16-57</u> <u>54</u> 22.0 <u>76</u> <u>407</u> <b>Ppe ration</b>
Perf Interval (s) Open Hole Interval <b>3736-3846</b> * Produc RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day	ing Formation (s) Upper San A BEFORE 6-6-57 48 7.0 64 146 Galf Oil Co (Comp	ng Depth 37361 adree AFTER 12-16-57 54 22.0 76 407 speration pany)
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