

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	<input checked="" type="checkbox"/>	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Fracture Treat	<input checked="" type="checkbox"/>	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico

November 11, 1957

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

Gulf Oil Corporation **H. T. Orent "C"** Well No. **7** in **0**
(Company or Operator)
SW 1/4 SE 1/4 of Sec. 36, T. **20-S**, R. **36-E**, NMPM, **Sanice** Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is proposed to plug back, acidize and fracture treat as follows:

1. Lead hole with formation water, install control equipment, pull rods, pump & tubing.
2. Check total depth with steel line measurement; clean out with sand pump if needed.
Run Gamma Ray-Neutron log and collar locator survey from surface to total depth.
3. Plug back with Hydromite to point to be determined from logs; obtain water shut-off.
4. Run 2-7/8" tubing with Lynes packer & set in open hole as determined from logs.
5. Treat open hole beneath packer with 3,000 gallons 15% NE acid.
6. Fracture treat beneath packer with 20,000 gallons 24 gravity refined oil with 1# sand per gallon in two 10,000 gallon stages with crushed mothballs in oil between stages, using 6,000# maximum tubing pressure.
7. Pull 2-7/8" tubing and packer; re-run 2-3/8" tubing, pump and rods and return well to production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By.....
Title.....

Gulf Oil Corporation
Company or Operator

By.....
Position..... **Assistant Area Supt. of Production**
Send Communications regarding well to:

Name..... **Gulf Oil Corporation**
Address..... **Box 2167 - Hobbs, New Mexico**