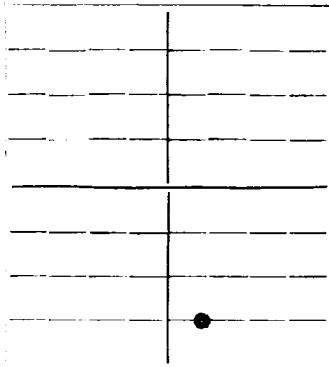


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma.

Company or Operator

Address

Orcutt C
Lease

Well No. 7

in SW SE

of Sec. 36

T. 20S

R. 36E

N. M. P. M.

Eunice

Field,

Lea

County.

Well is 660 feet south of the North line and 660 feet west of the East line of SW SE

If State land the oil and gas lease is No. B-244 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation Address Tulsa, Oklahoma.

Drilling commenced 2-12-37 19 Drilling was completed 3-10-37 19

Name of drilling contractor Sparkman & Reusch Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 3846 feet.

The information given is to be kept confidential until ? 19

OIL SANDS OR ZONES

No. 1, from 3745 to 3846 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary tools to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-3/4	32	8	Lapw	254				
7-5/8	22	8	Lapw.	1086				
5-1/2	17	10	Lapw.	5756				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-5/4	10-3/4	254	175	Halliburton		
9-7/8	7-5/8	1086	175	"		
6-3/4	5-1/2	5756	150	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
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Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Long tools were used from 0 feet to 3846 feet. Short tools were used from feet to feet.

PRODUCTION

First producing March 16th, 19 37
The production of the first 24 hours was 1,388 barrels, of which was oil, was gas, and was water; and of sediment. Gravity of
In the well, cu. ft. per 24 hours 1,202,000 Gallons gasoline per 1000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Driller

FORMATION RECORD—IN GENERAL

I, who swear or affirm that the information given herewith is a correct and true record of this well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 5th Tulsa, Oklahoma. May 5th, 1937

day of May, 19 37 Name

Position General Superintendent

Notary Public.

Representing Gulf Oil Corporation

My Commission expires Address Tulsa, Oklahoma.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	14'		Cellar
	60		Sand
	230		Sand and shale
	511		Red bed
	995		Red bed and shells
	1066		Red rock
	1162		Anhydrite
	1180		Anhydrite and salt
	1265		Salt and Anhydrite shells
	1415		Salt and Anhydrite
	1553		Salt
	1575		Anhydrite
	1646		Salt and anhydrite shells
	1820		Salt and Anhydrite
	1865		Anhydrite
	1895		Salt and Potash
	1910		Anhydrite
	2100		Salt and Anhydrite shells
	2141		Anhydrite and salt
	2205		Salt
	2325		Salt and shells
	2445		Salt and anhydrite
	2533		Salt
	3040		Anhydrite
	3087		Lime
	3173		Anhydrite
	3430		Lime
	3460		Sand
	3482		Sandy lime
	3846		Lime

Formation Tops:

Anhydrite	1060'
Base of Salt	2533
Brown Lime	2850
Pay	3780
USA	3745