

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Injector	7. Unit Agreement Name Eunice Monument South Unit
2. Name of Operator Chevron U.S.A. Inc.	8. Farm or Lease Name
3. Address of Operator P.O. Box 670 Hobbs, NM 88240	9. Well No. 138
4. Location of Well UNIT LETTER A . 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 20 S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Eunice Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3541	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Disposal/Injection Well Pressure Test ☒

R-7766

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

POH with pumping equipment - LD same. Change old tubing head to 7 1/16" 3M. POH and LD production tubing. Tagged fill at 3836'. Clean out fill from 3825' to 3850'. Deepen well from 3850' to 4035 (85'). Circulate hole clean. Log with CNL, GR, CAL from TD (4016 logger TD) to 3893', CNL, GR, CCL from 3893' to 3060', GR & CCL from 3060' to surface. RIH with Baker 5 1/2 TSN injection packer on 2 3/8 IPC tubing to 3635'. Set packer at 3629 with 5 pts. compression, load annulus with 121 barrels 2% KCL packer fluid NU injection head & test casing/packer to 600 psi for 30 minutes, OK (tested seals in wellhead to 3000 psi. Well shut-in pending injection line hookup. Turned well over to production.

Work completed from 5/15/87 to 5/20/87.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. E. Akin TITLE Staff Drilling Engineer DATE June 15, 1987

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 17 1987

CONDITIONS OF APPROVAL, IF ANY:

CHEVRON U.S.A. INC.

Disposal/Injection Well
Pressure Test Report
New Mexico

1. LEASE NAME: EMSH
2. WELL NO: 138 WT
3. LOCATION: Unit A Sec 36 T 20S R 36E
4. COUNTY: Lea
5. REASON FOR TEST: ☐ Initial Test Prior to Injection
☒ After Workover
☐ Five Year Test
☐ Other (Specify) _____
6. DATE OF TEST: 5-22-87
7. TEST PRESSURE:

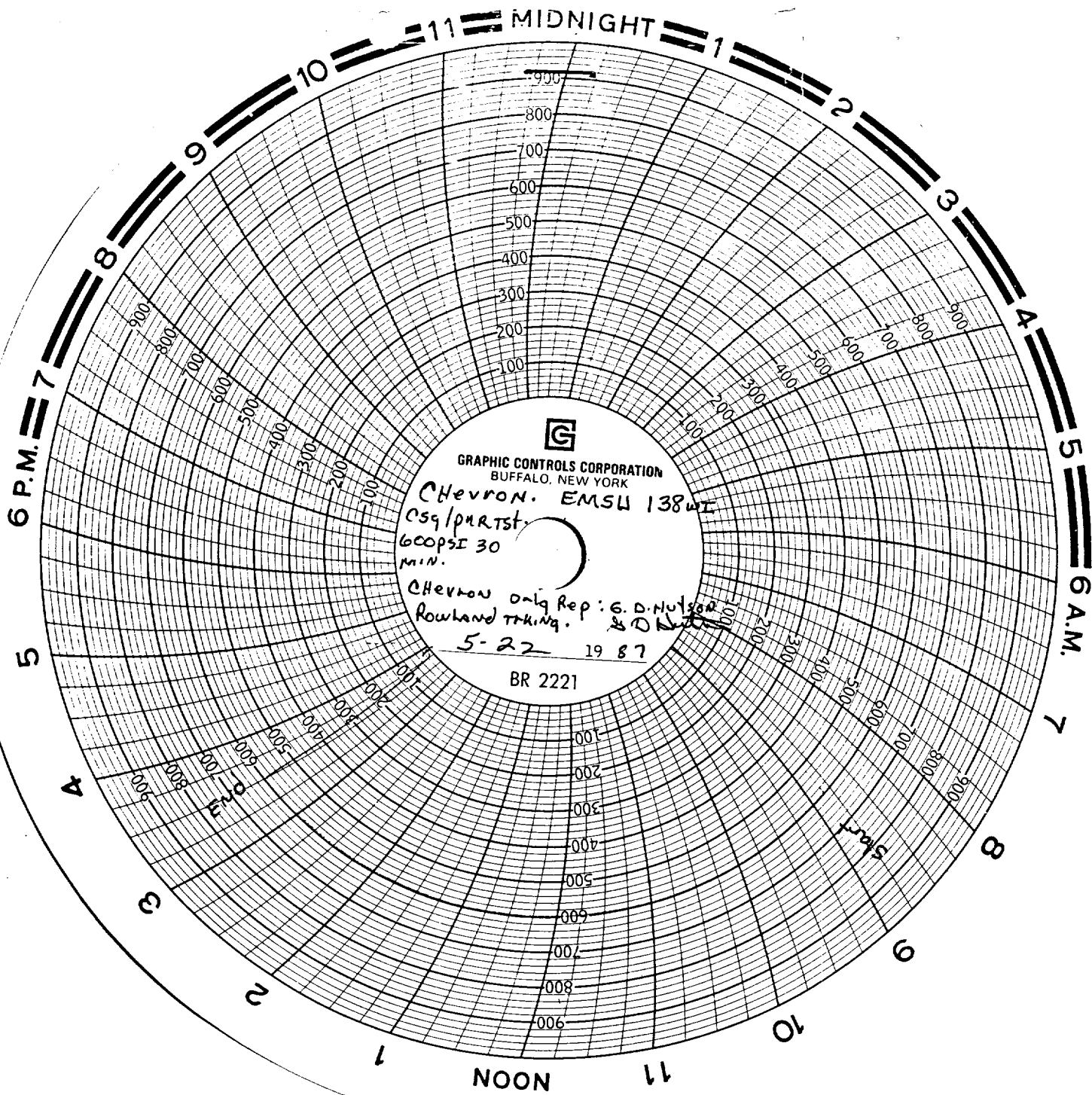
Time	Tubing	Casing	Surface Casing
initial	<u>0</u>	<u>600</u>	<u>0</u>
15 min.	<u>0</u>	<u>600</u>	<u>0</u>
30 min.	<u>0</u>	<u>600</u>	<u>0</u>
_____	_____	_____	_____
_____	_____	_____	_____
8. TEST WITNESSED BY OCD: ☐ Yes ☒ No
 If Yes, Name of OCD Representative _____
9. OPERATOR COMMENTS ON TEST: _____
10. WELL STATUS:

☐ Active ☐ Temporarily Abandoned ☒ Other (Specify) pending inj line hook up
11. CHEVRON REPRESENTATIVE: GD Hutson D. L. Rep
 Name Title
GD Hutson
 Signature

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JUN 10 1961

GCD
HOBBS OFFICE



G
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHEVRON. EMSH 138WT
0.59/pmtst.
600PSI 30
MIN.

CHEVRON only Rep: G. D. Hutson
Rowland T. King. & D. M. King
5-22 19 87

BR 2221

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JUN 16 1987

**OCD
HOBBS OFFICE**