

SALE PRICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATION	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-1004
Supersedes Old O-1004 and C-1
Effective 1-1-85

Operator Shell Oil Corporation
Address P.O. Box 1670, Hobbs, NM 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of: Change Lease Name and Shell
Recompletion ☐ Oil ☐ Dry Gas ☐ Number effective 2-1-85
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ State "K" No. 1

If change of ownership give name and address of previous owner Shell Western Exploration & Production Inc.

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
<u>Cenice Monument South 138</u>	<u>205</u>	<u>Cenice Monument</u>	State, Federal or Fee	
Location				
Unit Letter	<u>A</u>	<u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u>		
Line of Section	<u>36</u>	Township <u>20-S</u> Range <u>36-E</u> , NMPM,	<u>Lea</u>	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Texas New Mexico Pipeline Company</u>	<u>Box 2528, Hobbs, New Mexico 88240</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Phillips Petroleum Company</u>	<u>4001 Oakbrook, Odessa, TX 79761</u>
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>36</u> Twp. <u>20S</u> Rge. <u>36E</u> Is gas actually connected? <u>Yes</u> When <u>Unknown</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Stim. Pres'n.	Fill. Pres'n.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DP, RSB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (psig-in)	Casing Pressure (psig-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

RDPite
(Signature)
AREA ENGINEER
(Title)
1-21-85
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 15 1985, 19____
BY JERRY SEKRON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB - 4 1985

C.C.D.
HONORARY OFFICE