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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 3106)

HOBBS OFFICE O.C.C.

JAN 8 3 56 PM '64

Name of Company <b>Shell Oil Company</b>				Address <b>Box 1858 Roswell, New Mexico</b>			
Lease	Well No.	Unit Letter	Section	Township	Range		
<b>State #KN</b>	<b>1</b>	<b>A</b>	<b>36</b>	<b>20-S</b>	<b>36-E</b>		
Date Work Performed <b>1-5 thru 6-64</b>	Pool <b>Enrico</b>	County <b>Lea</b>					

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):  
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Pulled rods, pump and raised tubing five joints.
2. Ran one 1000 grns./ft. string shot followed by one 1000 grns./ft. string shot thru tubing over O.H. 3734-3831'.
3. Treated with 1000 gallons 15% NEA with Fe additive.
4. Ran Pacific pump on 153 3/4" rods and started pumping.
5. Recovered load.

Witnessed by <b>M. R. Dillon</b>	Position <b>Prod. Foreman</b>	Company <b>Shell Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA


D F Elev. <b>3550'</b>	T D <b>3850'</b>	P B T D	Producing Interval <b>3700'-3847'</b>	Completion Date <b>10-22-36</b>
Tubing Diameter <b>2 1/2"</b>	Tubing Depth <b>3819'</b>	Oil String Diameter <b>7"</b>	Oil String Depth <b>3700'</b>	
Perforated Interval(s) <b>-</b>	Open Hole Interval <b>3694'-3847'</b>	Producing Formation(s) <b>Queen</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>11-11-63</b>	<b>40</b>	<b>132.3</b>	<b>2</b>	<b>3307</b>	
After Workover	<b>12-6-64</b>	<b>66</b>	<b>not measured</b>	<b>10</b>	<b>not measured</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>R. A. Lowery</b>
Title <b>District Exploitation Engineer</b>	Position <b>District Exploitation Engineer</b>
Date <b>JAN 8 1964</b>	Company <b>Shell Oil Company</b>

Original Signed By  
**R. A. LOWERY**

1. The first step is to identify the problem. This involves understanding the situation, gathering information, and defining the problem clearly.