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Submit 3 Copies to Appropriate District Office	State of New Mex Energy, Minerals and Natural R		, Form C-103 Revised 1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-198(OIL CONSERVATIO		WELL API NO. 30-025-05104
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, NM 87505		5. Indicate Type of Lease STATE X FEE	
<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	0		6. State Oil & Gas Lease No. B-1167-48
SUNDRY NO	TICES AND REPORTS ON WELL	LS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name
1. Type of Well: OIL GAS WELL WELL	OTHER Wate	r Injection Well	North Monument G/SA Unit Blk. 14
2. Name of Operator	+		8. Well No.
Amerada Hess Corpora			9. Pool name or Wildcat
3. Address of Operator P. O. Box 840, Semin	ole, Texas 79360		Eunice Monument G/SA
4. Well Location Unit Letter <u>C</u> : <u>66</u>	50 Feet From The North	Line and 198	30 Feet From The West Line
	Township 19S Ra 10. Elevation (Show whether 11. Elevation	Nature of Notice,	
	CHANGE PLANS	COMMENCE DRILLING	
		CASING TEST AND CE	
OTHER:		OTHER:	
work) SEE RULE 1103. 6-11 thru 6-22-98 MIRU Tyler Well Svc. & pkr. TIH w/3-7/8" bit TIH w/4-1/2" cement re 100 sks. 50/50 Micro F	Star Tool. Removed wellhead to 3939' & TOH. Dumped sand tainer set at 3607'. Hallibu ly Ash. Mixed & pumped 175 t	d, installed BOP & d & plugged back t urton Svc. mixed & total sks. premium	o 3914'. pumped plus cement w/2%
cement, retainer & cem TIH w/Smith underreame sks. sand down tbg. A gal. 15% HCL. Swabbed		cleaned out sand f 3' - 3875' & TOH. ed O.H. fr. 3693'	r. 3914' - 3947'. TIH & pumped 13
	s true and complete to the best of my knowledge	e and belief. LE <u>Admin. Svc. Coo</u>	prd. DATE 6-25-98
SIGNATURE <u>UL & WEER</u>		LE MURITI, SVC. COU	
	Lon In		TELEPHONE NO. 915 758-6700

TITLE

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DATE

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(This space for State Use)

APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY: OBJECCE OF LED DA GRANNES HELDRANES

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TIH, tagged fill at 3889' & cleaned out fill to 3947'. TIH w/4-1/2" x 2-3/8" pkr. on 2-3/8" tbg. & set pkr. at 3651'. Circ. pkr. fluid & press. tested csg. to 500 PSI. Held OK. Chart Attached. Removed BOP & installed wellhead. RDPU & cleaned location. Resumed injecting water.

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