

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05104
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1167-48
7. Lease Name or Unit Agreement Name	
North Monument G/SA Unit Blk. 14	
8. Well No.	3
9. Pool name or Wildcat	Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Box 840, Seminole, Texas 79360	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-12 thru 11-25-98

MIRU Tyler Well Svc. pulling unit & TOH w/tbg. & pkr. TIH w/3-7/8" bit, tagged sand at 3860' & cleaned out fill to 3905'. TIH w/cement retainer set at 3620'. B.J. Svc. pumped 330 sks. Premium Foamed cement. WOC. TIH w/3-7/8" bit, tagged cement retainer at 3620' & drld. out retainer to 3621'. Circ. hole clean. TIH & tagged TOC at 3698'. Drld. cement fr. 3698' - 3870'. Circ. clean. MIRU Perforators, TIH w/2-5/8" perf. gun. & perf. w/total 177 shots at following intervals: 3774'-3779', 3788'-3795', 3822'-3826', 3830'-3834', & 3842'-3865'.

CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 12-3-98

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915 758-6700

(This space for State Use)

ORIGINAL SIGNED COPY
DISTRICT OFFICE

APPROVED BY _____ TITLE _____ DATE DEC 23 1998

CONDITIONS OF APPROVAL, IF ANY:

Acidized O.H. interval fr. 3774' - 3865' w/1500 gal. 15% NEFE HCL acid. Swabbed well. TIH w/3-7/8" bit & drld. out cement to 3988'. Circ. clean. TIH w/4-1/2" Baker J-Loc pkr. on 2-3/8" polylined tbg. & set pkr. at 3652'. Circ. pkr. fluid. Removed BOP & installed wellhead. Press. tested csg. to 500 PSI for 30 min. Held OK. RDPU & cleaned location. Resumed injecting water at rate of 749 B.W.P.D, 459 PSI.