

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer 00, Artesia, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05104
1. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
4. State Oil & Gas Lease No.	B-1167-48

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. #14
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 3
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	9. Foot name or Wellhead FINICE MONUMENT G/SA
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>19S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Repair casing leak ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-15-92 THRU 06-10-92.

MIRU Ram Well Service pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/6-1/8" bit to 3,930' & TOH. TIH w/7" Elder RBP & set at 3,650'. Attempted to press. test csg. w/no results. TIH w/7" Pkr. set at 3,629' & press. tested RBP to 2,000#. Held OK. Re-set pkr. at various intervals & located csg. leak fr. 195'-467'. Attempted to est. inj. into leaks w/no success. TOH w/pkr. Schlumberger ran GR-CCL-CBL fr. 3,630'-2,260'. Dumped 12 sks. sand on top RBP. TIH w/7" pkr. set at 496' & attempted to press. test csg. fr. 496'-3,600' w/no results. Re-set pkr. at intervals & located csg. leak fr. 2,301'-2,421'. TOH w/pkr. Schlumberger shot 4 .5" jet shots at 2,425'. TIH w/pkr. set at 2,239' & est. rate into squeeze hole at 2,425'. TOH w/pkr. Black Warrior ran CBL-GR-CCL log fr. 2,500'-1,080'. TIH w/7" cement retainer set at 2,236'. Halliburton pumped 100 sks. class C slurry w/4% Bentonite gel & 1/4 lb./sk. flocele.

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 08-25-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE DATE AUG 31 '92

CONDITIONS OF APPROVAL, IF ANY:

Pumped 200 sks. Class "C" Neat slurry at 2.5 BPM, 800#. Reversed out est. 2 sks. WOC. TIH w/6-1/8" bit, checked cement at 2,235' & drlg. cement, retainer & cement to 2,442' & stringer fr. 2,442'-2,465'. TOH w/bit. TIH w/7" pkr. set at 2,239' & press. tested csg. fr. 2,239'-3,592' to 515#. Held OK. TOH w/pkr. Black Warrior ran GR-CCL tool fr. 2,500'-2,200' & located top of cement at 2,310'. Perf. 7" csg. w/4" csg. gun w/4 shots at 1,475'. TIH w/7" pkr. set at 1,365' & est. inj. rate. TOH w/pkr. TIH w/7" EZ drill cement retainer set at 1,363'. Halliburton pumped 150 sks. Class "C" Slurry w/4% Bentonite gel & 1/4 lb/sk. flocele followed w/300 sks. Class "C" Neat Slurry at 4 BPM, 300#. Black Warrior ran temperature & csg. collar locator to top of cement at 1,336'. Logged fr. 1,336'-0' & found approx. top of cement at 1,230'. WOC. Black Warriors perf. 4-1/2" squeeze holes at 1,220'. TIH w/7" SV EZ drill cement retainer & set at 1,122'. Halliburton pumped 250 sks. Class "C" Slurry w/4% Bentonite gel & 1/4 lb./sk. flocele followed by 50 sks. Class "C" Neat Slurry at 3.5 BPM & 300#. TIH w/6-1/8" bit & drld. cement retainer & cement fr. 1,122'-1,271'. Circ. hole clean & press. tested csg. fr. 0'-1,336' to 715#. Held OK. Ran bit to 1,336' & drld. cement fr. 1,336'-1,475'. TIH w/bit to 1,505'. Circ. sand off RBP & TOH. TIH w/pkr. & attempted to press. test w/no results. Re-set pkr. at intervals & located leaks fr. 1,452'-2,269'. TOH w/pkr. TIH w/retrieving tool, latched onto RBP & TOH. TIH w/7" CIBP & set at 2,355'. TIH w/7" pkr. set at 2,344' & tested CIBP to 2,000#. Held OK. TOH w/pkr. TIH w/tbg. O.E. at 2,290'. Halliburton spotted 200 sks. Matrix cement plug. WOC. TIH w/6-1/8" bit & drld. cement fr. 1,190'-2,283'. Ran bit to 2,313' & circ. hole clean. Press. tested csg. fr. 0'-2,355' to 520# for 30 min. Held OK. Drld. out CIBP at 2,355' & pushed to TD. TOH w/bit. Schlumberger ran CNL-GR-CCL fr. 3,928'-2,900'. TIH w/7" pkr. & set at 3,647'. Press. tested csg. fr. 0'-3,647' to 535# for 30 min. Held OK. Chart attached. TOH w/pkr. TIH w/tbg., SN at 3,898'. Removed BOP & installed wellhead. TIH w/pump & rods. RDP, cleaned location and resumed prod. well.

Test of 07-27-92: Prod. 131 BOPD, 29 BWPD & 63 MCFGPD
on 64" x 11 SPM in 24 hours.

RECEIVED
AUG 28 1992
OCD HOBBS OFFICE